

Pakistan Meteorological Department



A STUDY OF WIND POWER POTENTIAL AT FATEHPUR-SWAT (NWFP)

Technical Report No. PMD-01/2010

(Final report based on 36 months data)

February 2010

Executive Summary

Pakistan Meteorological Department (PMD) conducted a Wind Power Potential survey of the Northern Areas of Pakistan. Funding for this project was provided by the Ministry of Science & Technology. Under this wind data was collected at 42 sites along the Northern parts of the Country.

In this report the analysis based on 36 months wind data has been presented along with the wind generated electric power at **Fatehpur** (Swat), NWFP. Wind data with ten minute average speed and direction were collected at 10 meters and 30 meters height and 50 meters values were computed from models.

At 50 meters we have the average wind speed of **5.34** m/s during 36 months *August-2006 to July-2009* the highest of 6.19 is observed in March. Seasonal Diurnal Wind variation indicates that maximum wind speed is available in the night thought-out the whole period. Wind frequency distribution shows that during 50% of the time wind speed is above 5 m/s.

Sometimes simply wind speed averages do not give the true picture of the wind power optional of an area. For the purpose it is common to assign areas to one of the seven wind classes based on “wind power density” of the area. Monthly and annual wind power density has been computed and added in the report. The average power density of Fatehpur at 50m is **200.38** W/m² according to international wind classification, this power density categorize Fatehpur as a marginal site for wind power generation.

Wind generated electric power has as also been computed on hypothetical 600Kw wind turbine and its hourly, monthly and annual values has been added in this report. The total power production from a single 600kw wind turbine come out to 887,039 kWh which shows the capacity factor of 17% for Fatehpur. Internationally it is accepted that if any site has a capacity factor of 25% and above than that site is suitable for installation of big economically viable wind power farms. As such Fatehpur and surrounding areas can be classified as suitable site for installing small economically viable wind farms.

1. Introduction:

Wind energy is the fastest growing renewable energy source today. A continued interest in wind energy development worldwide has produced steady improvements in technology and performance of wind power plants. New wind power projects have proven that wind energy not only is cost competitive but also offers additional benefits to the economy and the environment.

A steady supply of reasonably strong wind is necessary requirement for utilizing the power in the wind. Development of wind energy depends upon a clear understanding of wind resources. Site location, turbine performance and physical effects of turbulence and energy extraction represent a few of the issues that must be addressed by anyone interested in developing wind energy.

As such any plan to develop wind energy must begin by understanding the wind resource. Where are the best potential wind sites located? How much energy could be extracted from the wind at those sites?

1.1 Characteristic of wind:

The global winds are caused by pressure differential across the earth's surface. The amount of solar radiation absorbed at the earth's surface is greater at the equator than at the poles. This variation in incoming heat sets up convective cells in the lowest layer of the atmosphere. In the simplest form air rises at the equator and sinks at the poles. However the rotation of the earth complicates this simple heat transfer. A series of circulations are set up in both northern and southern hemispheres.

The areas of the globe where air is descending are zones of high pressure and where the air is ascending, low-pressure zones are formed. The pressure gradient drives the flow of air from high to low pressure, thus causing the wind. The wind is then acted on the coriolis force due to the earth's rotation. The resultant wind is turned easterly or westerly. On a smaller scale, wind is created because of temperature difference between land and sea and mountains and valleys. The local topographical features and roughness of the terrain also cause air movements.

2.0 Wind Mapping Project of Pakistan Meteorological Department:

As any plan to develop wind energy must begin by understanding the wind resources. Where are the best potential wind sites located? How much energy could be extracted from the wind at those sites? Will the wind turbine performance be affected by the turbulence or other wind resource characteristics?

To answer these questions and to provide wind resource database for the different potential parts of the country, Pakistan Meteorological Department prepared a phased programme. Government of Pakistan, Ministry of Science and Technology provided the necessary funding for undertaking the Phase II. Second phase covers the Northern areas of Pakistan.

2.1 Study Area:

The project area for the wind mapping Phase-II covers the Northern areas of Pakistan including Districts are Swat, Dir, Chitral, Gilgit, Skardu, Haripur, Shangla, Buner, Nowshara, Peshawar, Mohmad Agency, Khyber Agency and Azad Kashmir.

Forty-Two stations for collecting wind data have been installed to study the wind regime as shown in Map-1. The list of stations is given below:

Fatehpur, Bahrain, Kalam, Khawazakhaila, Malamjabba, Tahash, Khungipayan, Dir, Tarbela, Nizampur, Warsak, Chitral City, Drosh, Mirkhani, Shagore, Garam Chasma, Khagozi, Reshan, Mastuj, Kalash, Ayun, Astore, Bunji, Chillas, Gilgit, Gupis, Sost, Passu, Aliabad, Shigar, Barapayan, Sermik, Lowaramaina, Ramatkore, ShahidaSir, Danakool, Besham, Moorti Pahari, Rangla, Pedar, Shaheedgali, Dargai.

Fatehpur is situated in district Swat (NWFP). Latitude & Longitude of Fatehpur is:

Lat = 34.82°, Long = 72.27°, Elevation = 4104 Ft.

2.2 Data source:

To undertake this study 30-meter high towers are erected at the locations mentioned above. On each of these high towers two wind speed anemometers are installed at the height of 10 meters and 30 meters, respectively; wind vane for recording wind direction is installed at 30 meters height. Temperature sensors are also installed at 10 meters height. NRG Automatic data loggers have been installed to record data at each site. These data loggers are recording, ten-minute average wind speed at both level, ten-minute average wind direction and 10-minute average minimum and maximum wind speed. While selecting the above-mentioned locations for wind monitoring; the main objective was to identify potentially windy areas that also possess other desirable qualities of wind energy developed site. Further following guidelines as far as possible were also kept in mind while choosing an exact location for monitoring towers.

- Towers are placed as far as possible away from the local obstruction to the wind
- Selected location should be representative of the majority of the site.

Since siting a tower near obstructions such as trees or building can adversely affect the analysis of the site's wind characteristics such as magnitude of wind resource, wind shear and turbulence levels the tower in most cases are placed as far as possible away from local obstructions to the wind. But where this rule could not be followed, the tower was placed at horizontal distance of 10 times the height of the obstruction in the prevailing wind direction as required internationally. The following parameters have been recorded during the study.

- i. Wind speed ten minute average at 10 & 30 meters
- ii. Maximum wind speeds during 10 minutes
- iii. Minimum wind speeds during 10 minutes
- iv. Wind direction ten minutes average at 30 meters

Every month a team of observers and Maintenance Engineers visit site to inspect the instruments and to download the data on a laptop. Finally, the data is compiled and analyzed at Renewable Energy Research Cell established at Meteorological Department Islamabad.

3.0 **Methodology; Analysis & Discussion:**

3.1 **Wind speed variation with height:**

Wind speed tends to increase with height in most locations, a phenomenon known as wind shear. The degree of wind shear depends mainly upon on two factors, atmospheric mixing and the roughness of the terrain.

Atmospheric mixing typically follows a daily cycle driven by solar heating. At the hub height of a wind turbine, this cycle often causes wind speeds to increase in the daytime and decrease at night. However, the range of variation between night and day typically diminishes as hub height increases. At a height of approximately 50 meters, it weakens or may even disappear in some cases.

Terrain roughness also affects wind shear by determining how much the wind is slowed near the ground. In areas with a high degree of roughness, such as forests or cities, near- surface wind speeds tend to be low and wind shear high, whereas the converse is true in areas of low roughness such as flat, open fields. Wind shear may be greatly reduced or eliminated where there is an abrupt change in terrain height such as a sea cliff or mountain ridge.

To save money wind measurements sometimes are taken at a lower height than the wind turbine tower. In that case, it is essential to measure wind shear at different times of day in different seasons to accurately predict the performance of a wind power plant. The shear can be measured by monitoring wind speeds at two or three heights on a tower. Since wind turbines produce much more power in stronger winds, wind turbine designers try to put turbines on the tallest possible towers. At some point, however, the increased cost of towers outweighs the benefits. With current wind turbine technology, the optimum tower height for large wind machines appears to be approximately 40 to 50 meters.

For calculating the wind speed at 50 meters the following two methods has been used in this study.

3.1.1 **Log Law:**

The turbulent mixing in the atmosphere may be considered in a similar way to molecular mixing (this is called k theory). Assuming the mixing is dominated by mechanical mixing due to shear forces a relationship of wind speed with height is derived.

$$u = \frac{u_*}{k} \ln \left(\frac{z - D}{z_o} \right)$$

Where

U_* is the friction notify
 k is the von Karman constant
 Z_o is the roughness length
 D is the displacement height

The von Karman constant is generally taken as 0.4. The roughness length Z_o is related to the vegetation cover of the area. The values of roughness length are given in Table-1. The displacement height D is the height above the roughness elements where the flow is free. For most vegetation it is small and is generally treated as zero. For large roughness elements like trees and building in towns it is not negligible and is the order of the average height of the elements. The **log law** may only be used for heights above D . Turbines are rarely sited in forests or towns, so D is usually taken as zero.

The wind speed at any height z can then be computed provided that the wind speed at a height Z_R is known. Thus:

$$\frac{u}{u_R} = \frac{\ln \left(\frac{z}{Z_o} \right)}{\ln \left(\frac{Z_R}{Z_o} \right)}$$

Where:

u_R is the wind speed at reference height Z_R

The reference height is usually 10m or 30m as this is the height at which mean wind data is generally collected.

3.1.2 Power Law:

Engineers often prefer to use a Power Law to describe the increase in wind speed with height, as it is easier to evaluate.

$$\frac{u}{u_R} = \left(\frac{z - D}{Z_R} \right)^\alpha$$

Where:

α is the power law exponent

u_R is the wind speed at reference height Z_R

The power law exponent typically varies between 0.1 and 0.32 depending upon the landscape type. A value of 1/7 is often quoted as a reasonable value for the power law exponent in countryside. The exponent can be calculated from the roughness length.

$$\alpha = \frac{\ln \left(\frac{\ln \left(\frac{z}{Z_o} \right)}{\ln \left(\frac{Z_R}{Z_o} \right)} \right)}{\ln \left(\frac{z}{Z_R} \right)} \approx \frac{1}{\ln \sqrt{\frac{Z \cdot Z_R}{Z_o}}}$$

Where: Z is the measurement height

Z_R is the reference height

Z_o is the roughness length

The power law exponent therefore varies with the interval between the two measurement heights. The power law should be carefully employed since it is not a physical representation of the surface layer and does not describe the flow nearest to the ground very well. Both the log law and the power law are simplified expressions of the wind profile. They are valid in flat homogeneous terrain. So they do not include the effects of topography, obstacles or changes in roughness or stability.

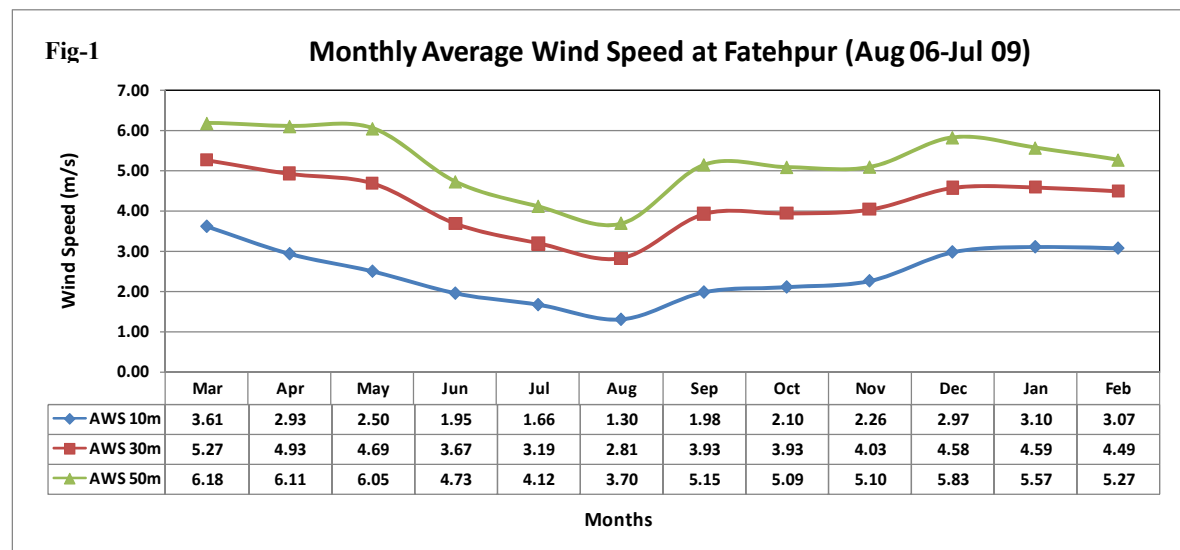
Table 1: Typical values of surface roughness length Z_0 and power law exponent α for various types of terrain

Type of terrain	Z_0	α
Mud Flats, Ice	10^{-5} to 3×10^{-5}	
Calm Sea	2×10^{-4} to 3×10^{-4}	
Sand	2×10^{-4} to 10^{-3}	0.01
Mown Grass	0.001 to 0.01	
Low Grass	0.01 to 0.04	0.13
Fallow Field	0.02 to 0.03	
High Grass	0.04 to 0.1	0.19
Forest and Woodland	0.1 to 1	
Built up area, Suburb	1 to 2	0.32
City	1 to 4	

3.2 Average Wind Speed:

By using above mentioned methods the wind speed at 50 meters has been computed and monthly average of these wind speed at 50 meters height have been given in Fig 1 in graphical as well as tabular form.

Fig-1 shows monthly average wind speed at height of 10 meters, 30 meters and 50 meters. At 30 meters height, we have the annual average wind speed of 4.25 m/s from Aug-06 to Jul-09 where as maximum average wind speed of 5.27 m/s at this height is during March. At 50 meters we have the annual average wind speed of 5.33 m/s from Aug-06 to Jul-09 and maximum average wind speed of 6.18 m/s is in the month of March.



3.3 Diurnal Wind speed Variation:

Fig-2 shows the diurnal wind speed variations at Fatehpur for 36 months (Aug-06 to Jul-09). The wind speed is generally higher during night as compare to daytime. After sunset wind speed starts picking up and reaches maximum around 5 a.m. which is around 4.7 m/s and 5.9 m/s at 30 meters and 50 meters height respectively.

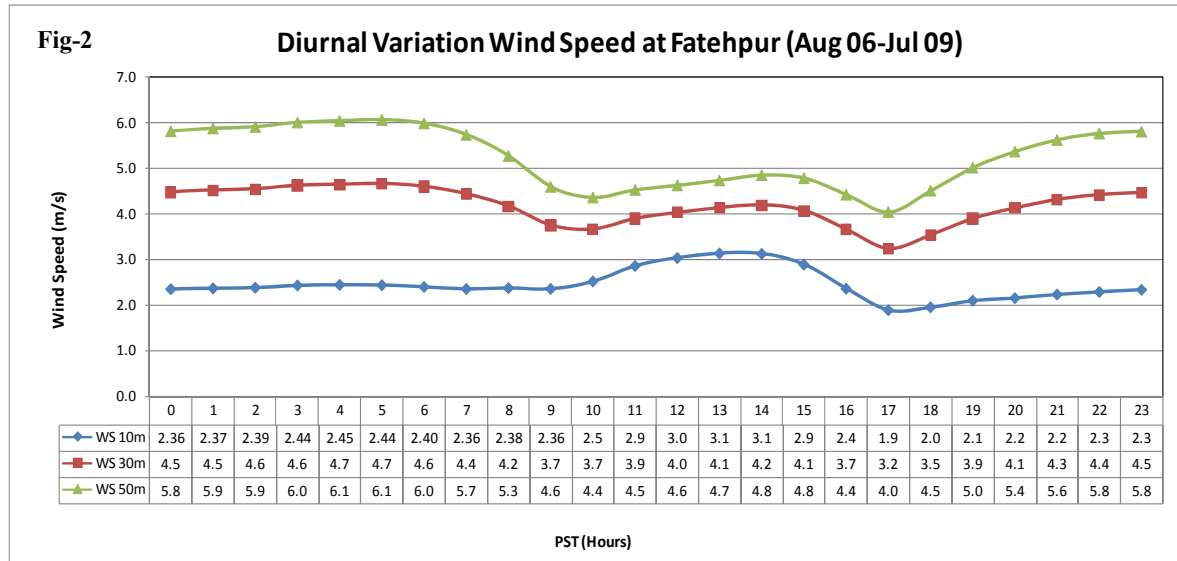


Fig-3, Fig-4, Fig-5 and Fig-6 shows the seasonal diurnal wind speed variations at Fatehpur for (Mar-May), (Jun-Aug), (Sep-Nov) and (Dec-Feb) respectively.

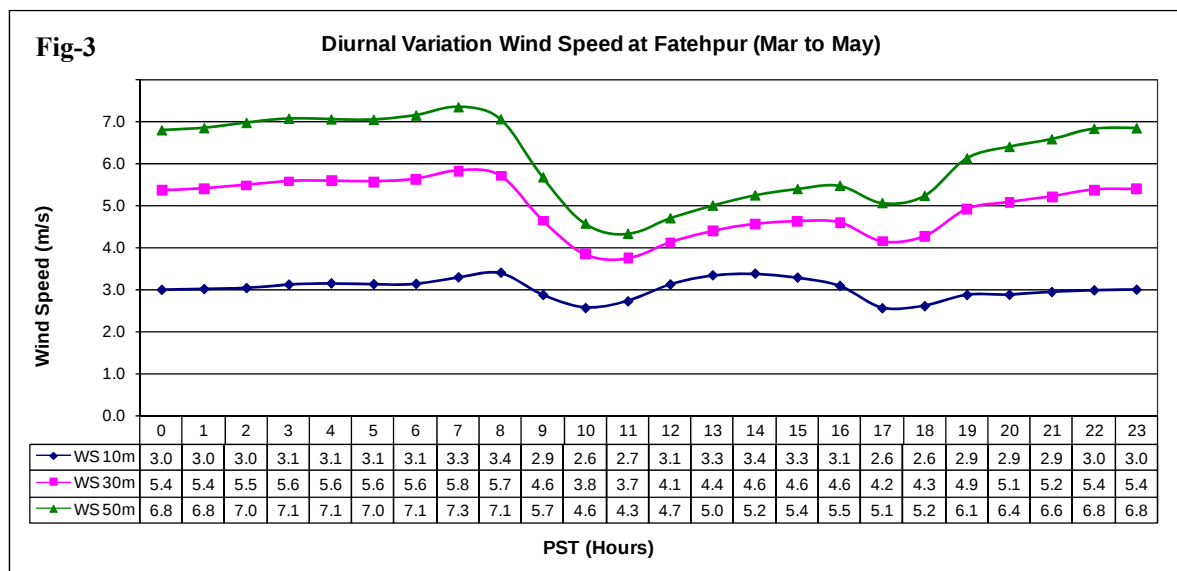


Fig-4

Diurnal Variation Wind Speed at Fatehpur (Jun to Aug)

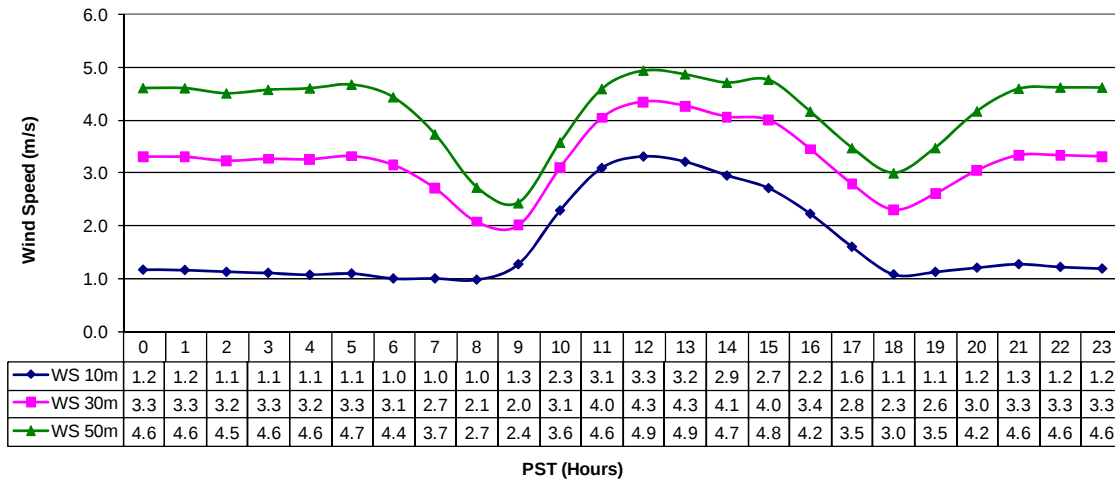


Fig-5

Diurnal Variation Wind Speed at Fatehpur (Sep to Nov)

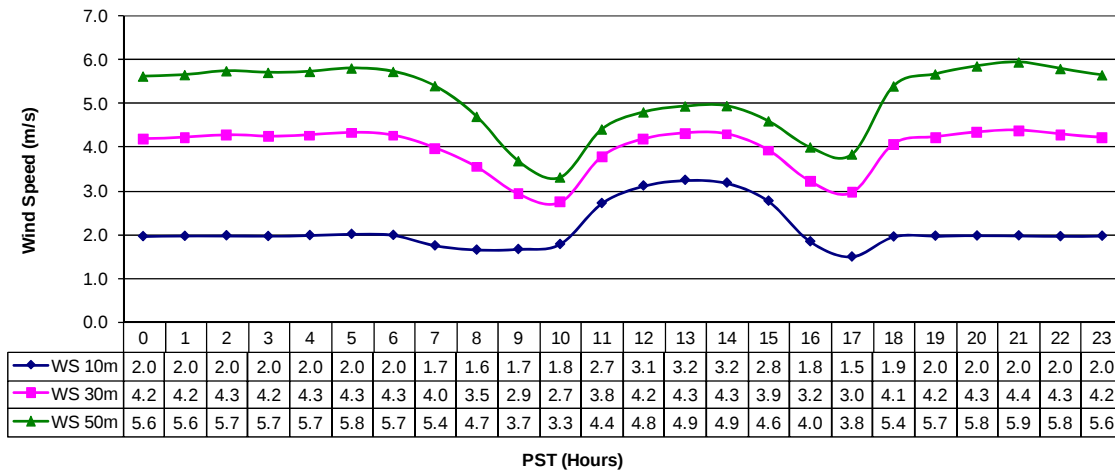
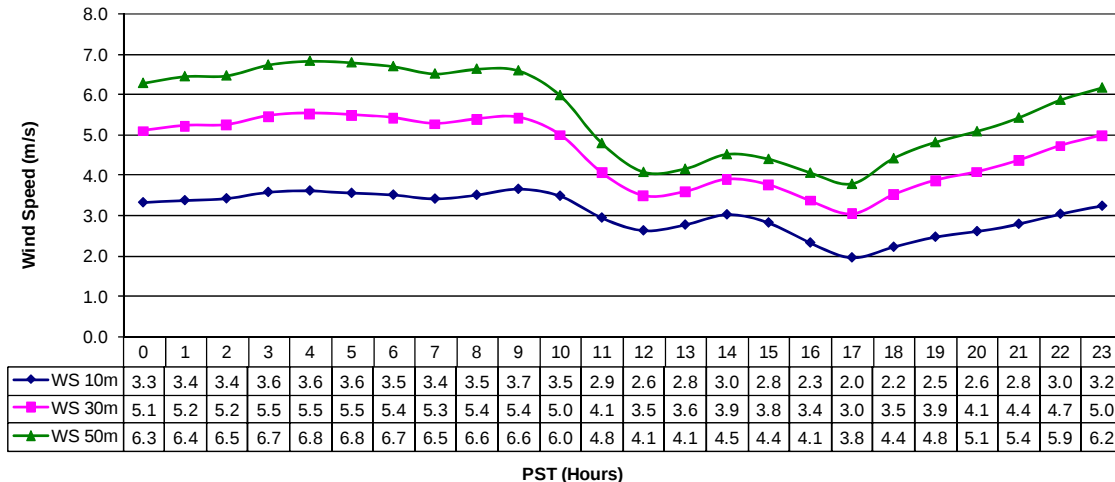


Fig-6

Diurnal Variation Wind Speed at Fatehpur (Dec to Feb)



3.4 Wind speed Frequency Distribution:

Wind speed frequency distribution can simply be obtained by plotting the different wind speeds against their frequencies / relative frequencies. For obtaining frequency distribution the following two procedures are necessary.

3.4.1 Binning of Data:

The sorting of the data into narrow wind speed bands is called binning of the data. In our case a bin width of 1m/sec has been used e.g. a measured wind speed of 3.5 m/sec would be placed in $3 < X \leq 4$ m/sec bin. The central value of each bin i.e. 0.5 m/sec, 1.5 m/sec etc has been used in calculations and frequency distribution group.

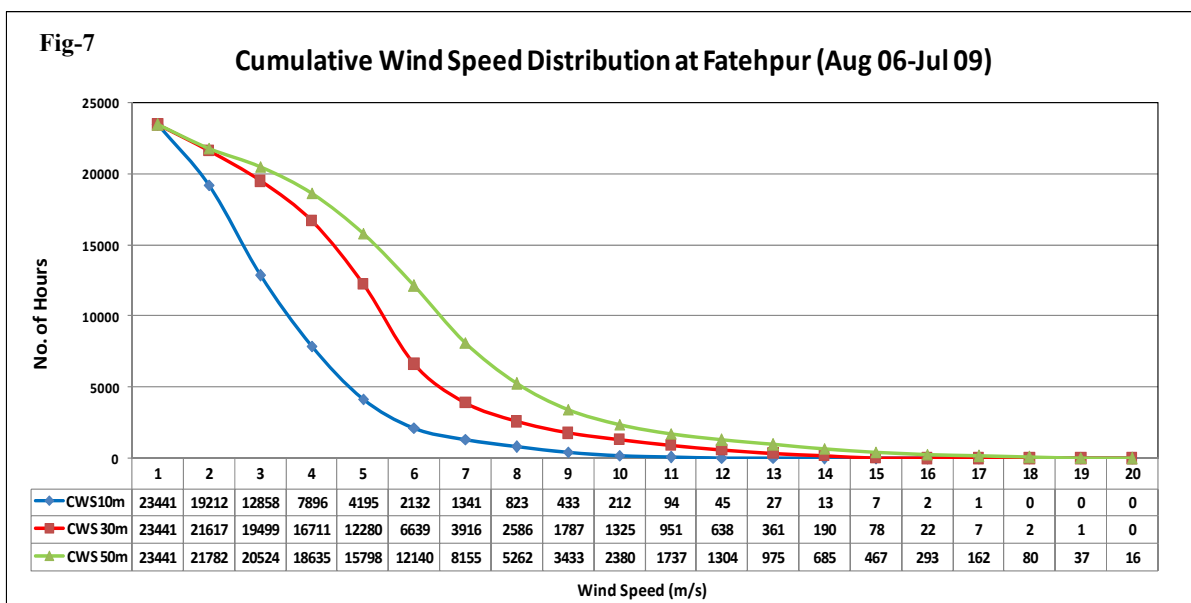
3.4.2 Relative Frequency:

It is proportional wind speed in each bin. It can be viewed as the estimate of probability of given wind speed in the bin. Relative frequency is defined as

$$R.F = \text{probability } P(V_i) = \text{Frequency of given wind speed} / \text{Total period}$$

3.4.3 Annual Cumulative Wind Frequency:

Fig-7 shows the Cumulative Wind Frequency distribution from August 2006 to July 2009 at three heights 10, 30 and 50 meters. The analysis indicate that at a height of 30 meters during 12280 hours the wind speed is greater than or equal to 5 m/s. Whereas at 50 meters, during 15798 hours the wind speed is equal or greater than 5m/s.



3.4.4 Wind Frequency Distribution:

Fig-8 shows the frequency distribution. We can see that at 50 meters during 3626 hours wind speed is 5 m/s, 3923 hours speed is 6 m/s, 2881 hours speed is 7 m/s, 1816 hours speed is 8 m/s and during 1034 hours the wind speed is 9m/s and so on. This indicates wind potential in this area.

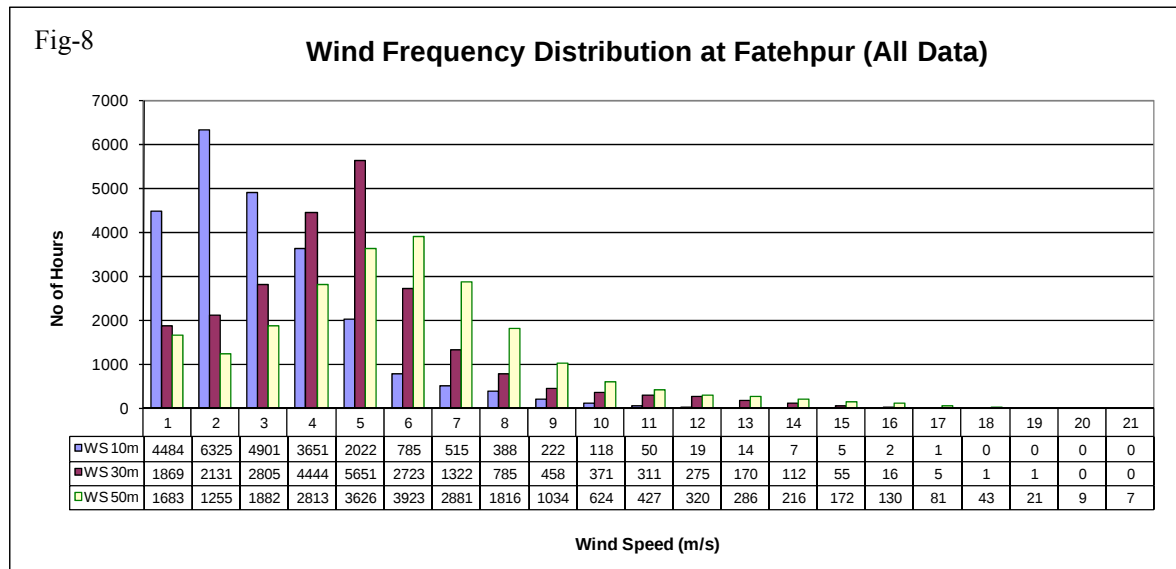
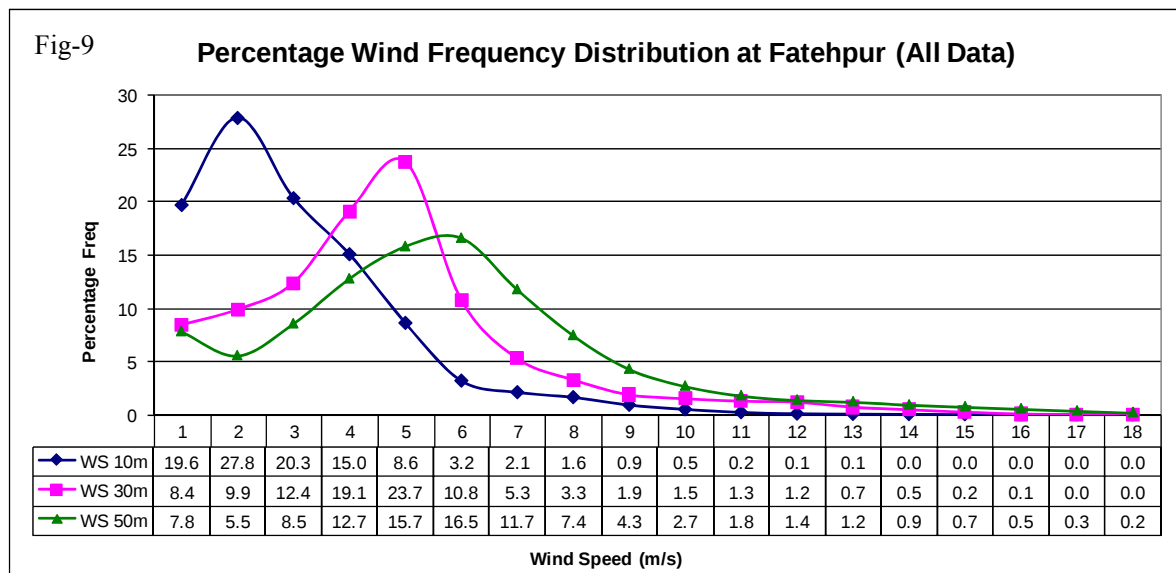


Fig-9 gives this frequency distribution in percentage from Aug-2006 to Jul-2009. At 50 meters we find that during 15.7% of time wind is 5m/s, 16.5% of the time 6m/s and 11.7% of the time it is 7m/s. whereas at 30 meters height we get 23.7% of the time wind speed 5m/s, 10.8% of the times 6m/s and 5.3% of the time 7m/s.

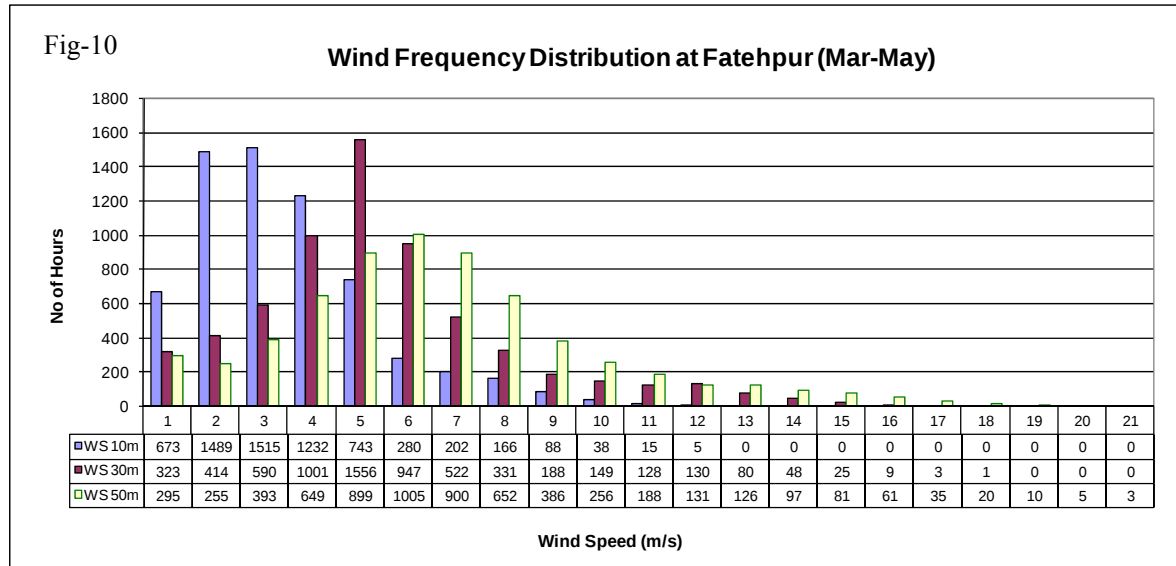


3.4.5 Seasonal Wind Frequency Distribution:

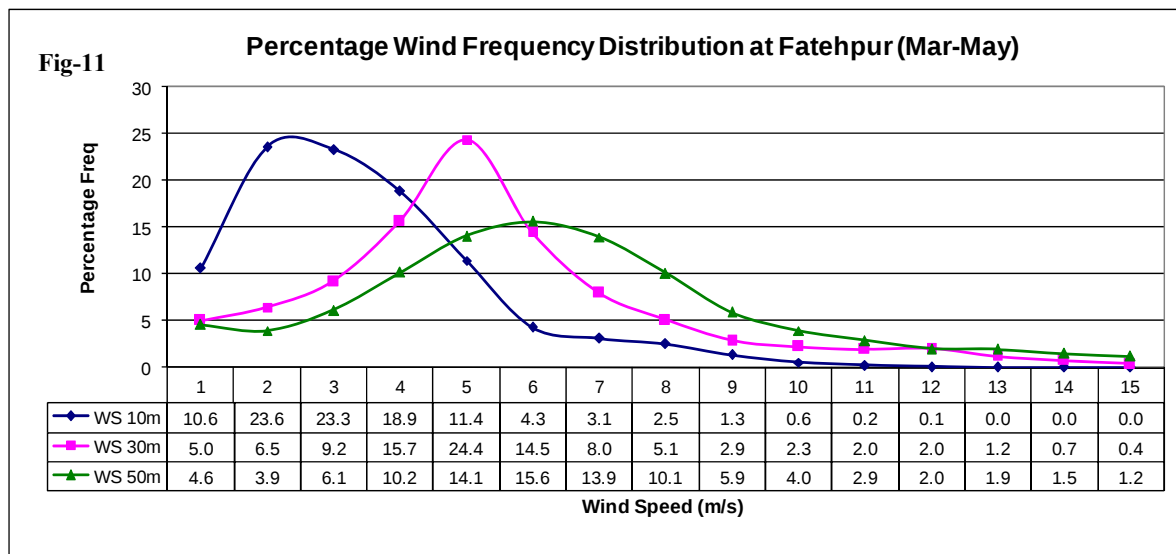
Figures 10–17 gives seasonal wind frequency distribution and percentage wind frequency distribution.

March - May

Fig-10 shows frequency distribution during the months of March to May. We can see that in this period at 30 meters and 50 meters height during 1556 hours and 899 hours we get 5m/s respectively.



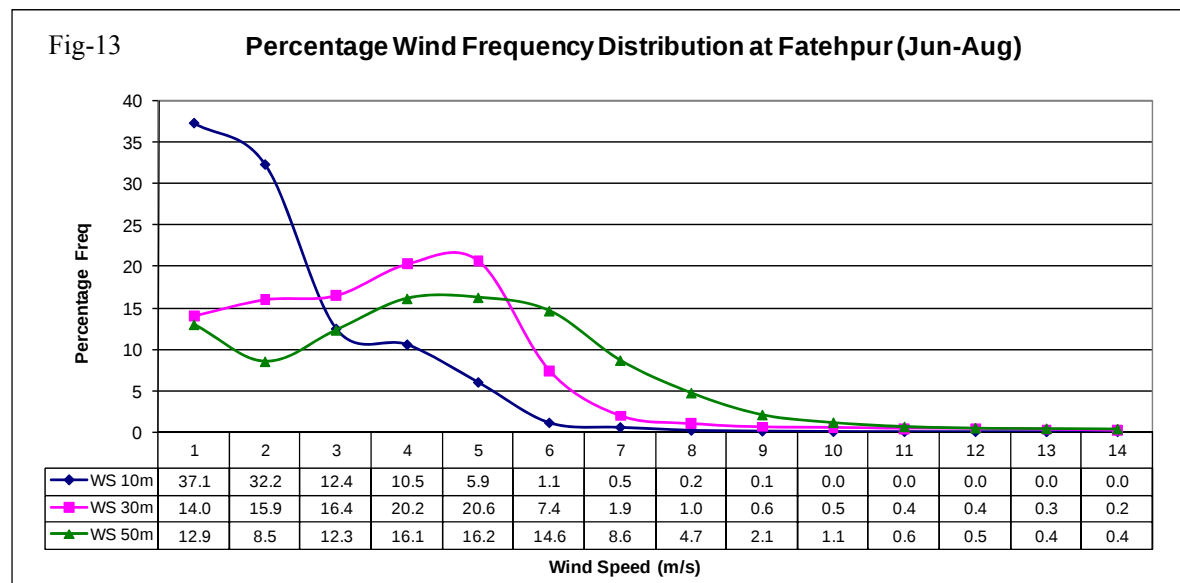
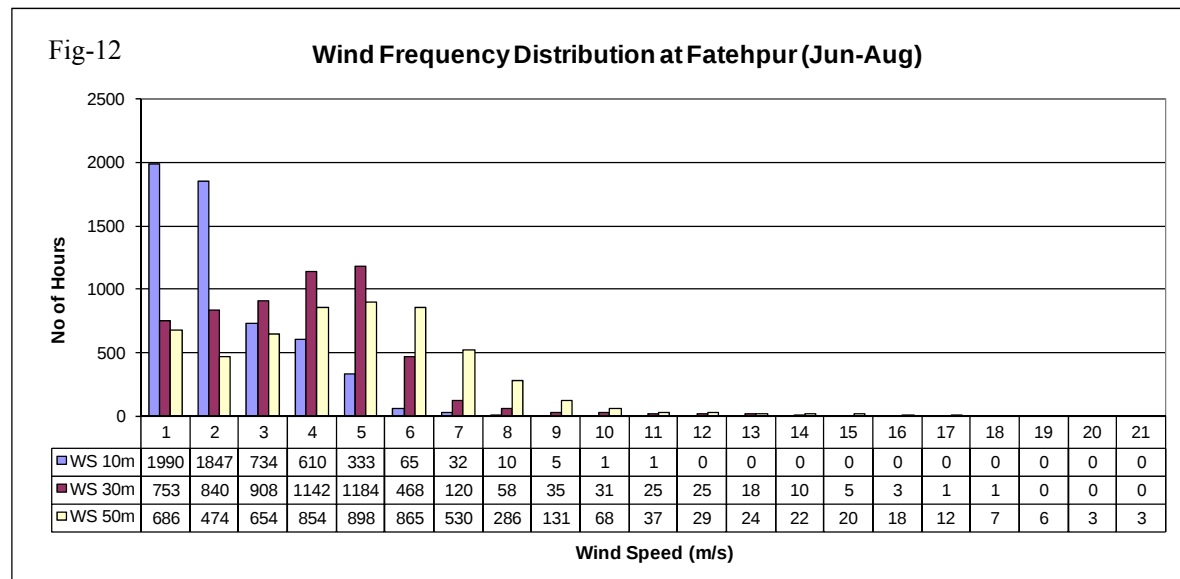
Similarly in Fig-11 shows percentage frequency distribution. At 50 meters we get 14.1% of wind equal to 5m/s, 15.6% of wind equal to 6 m/s and at 30 meter 24.4% wind equal to 5m/s, 14.5% wind equal to 6 m/s respectively.



June - August

Fig-12 shows wind frequency distribution during the months of June to August. We can see that in this period at 30 meters height during 1184 hours we get 5m/s, similarly at 50 meters height during 898 hours we get wind speed of 5m/s.

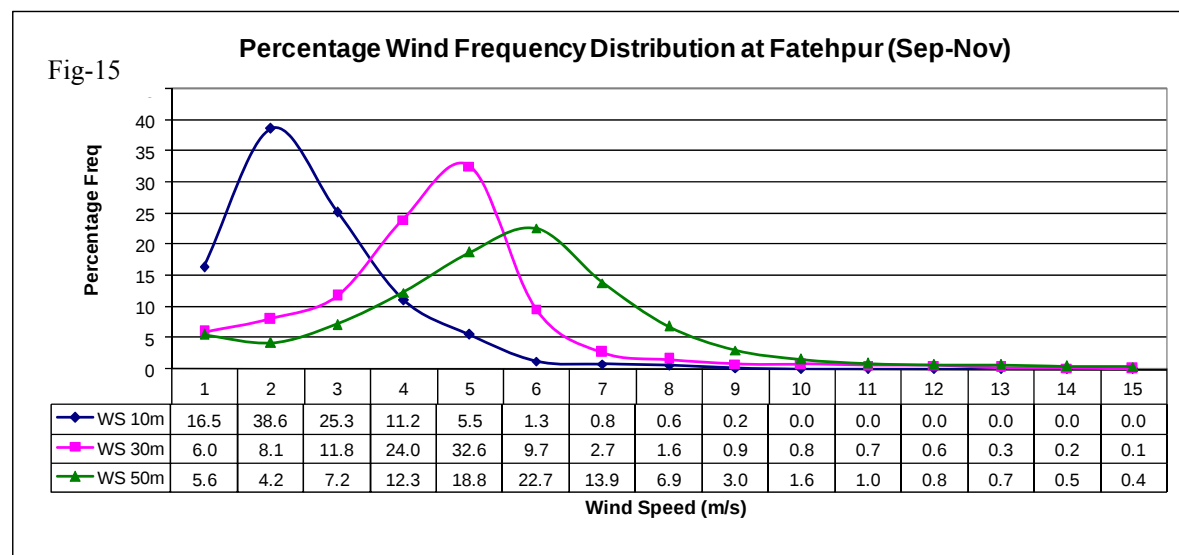
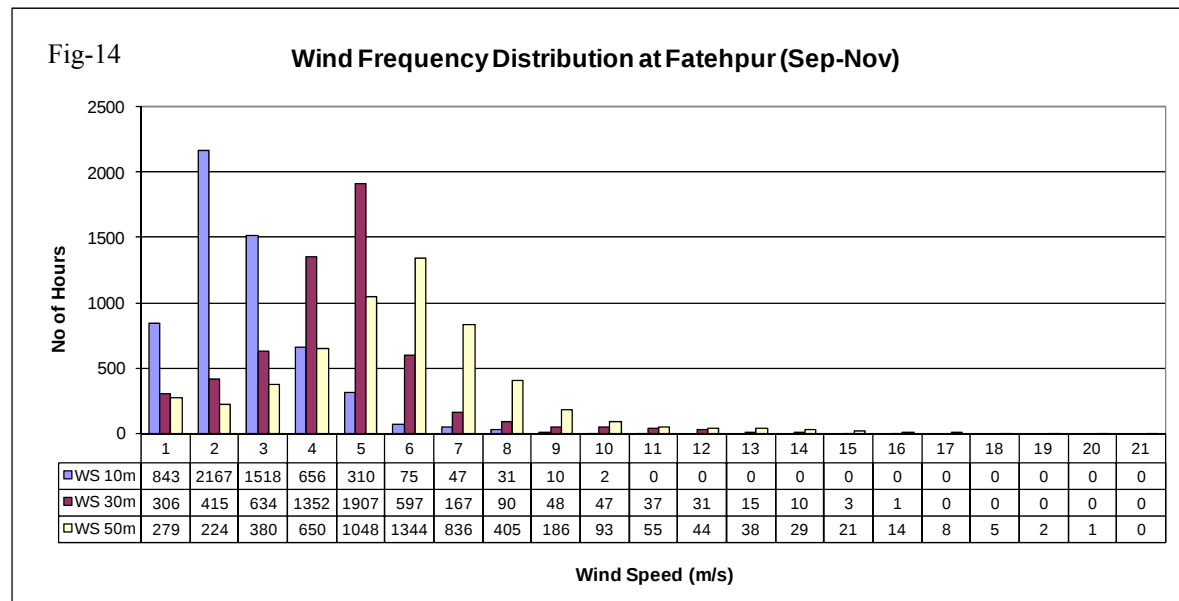
Fig-13 shows percentage distribution of wind frequency during the months of June to August. It shows that 20.6% and 16.2% we get wind speed of 5m/s at 30m and 50m respectively.



September - November

Fig-14 shows wind frequency distribution during the months of September to November. We can see that in this period at 30 meters height during 1907 hours we get 5m/s, similarly at 50 meters height during 1048 hours we get wind speed of 5m/s.

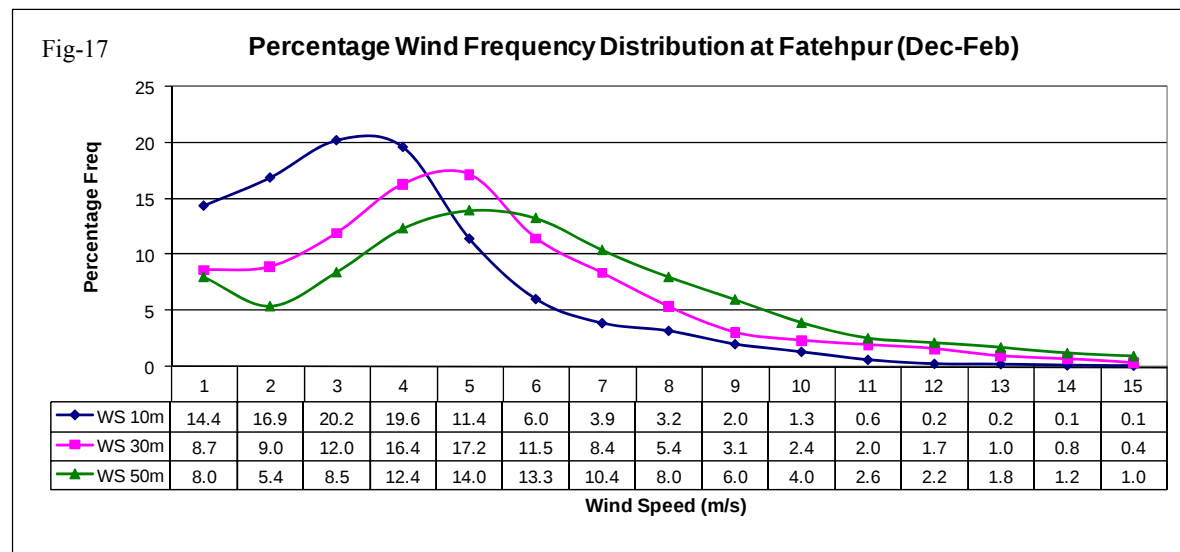
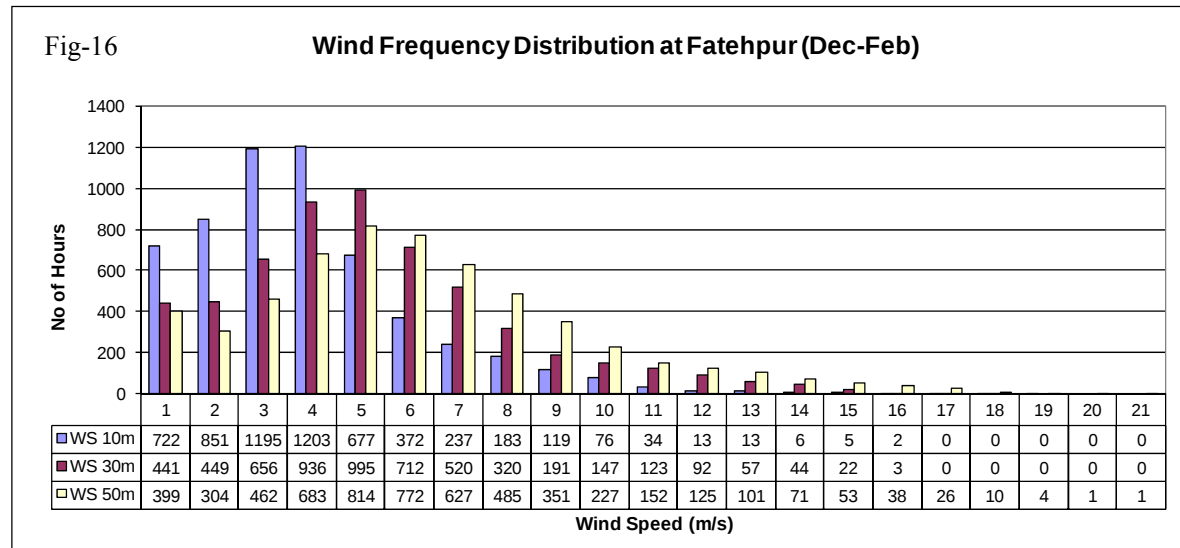
Fig-15 shows percentage distribution of wind frequency during the months of Sep to Nov. It shows that 32.6% and 18.8% we get wind speed of 5m/s at 30m and 50m respectively.



December – February

Fig-16 shows wind frequency distribution during the months of Dec to Feb. We can see that in this period at 30 meters height during 995 hours we get 5m/s, similarly at 50 meters height during 814 hours we get wind speed of 5m/s.

Fig-17 shows percentage distribution of wind frequency during the months of Dec to Feb. It shows that 17.2% and 14.0% we get wind speed of 5m/s at 30m and 50m respectively.

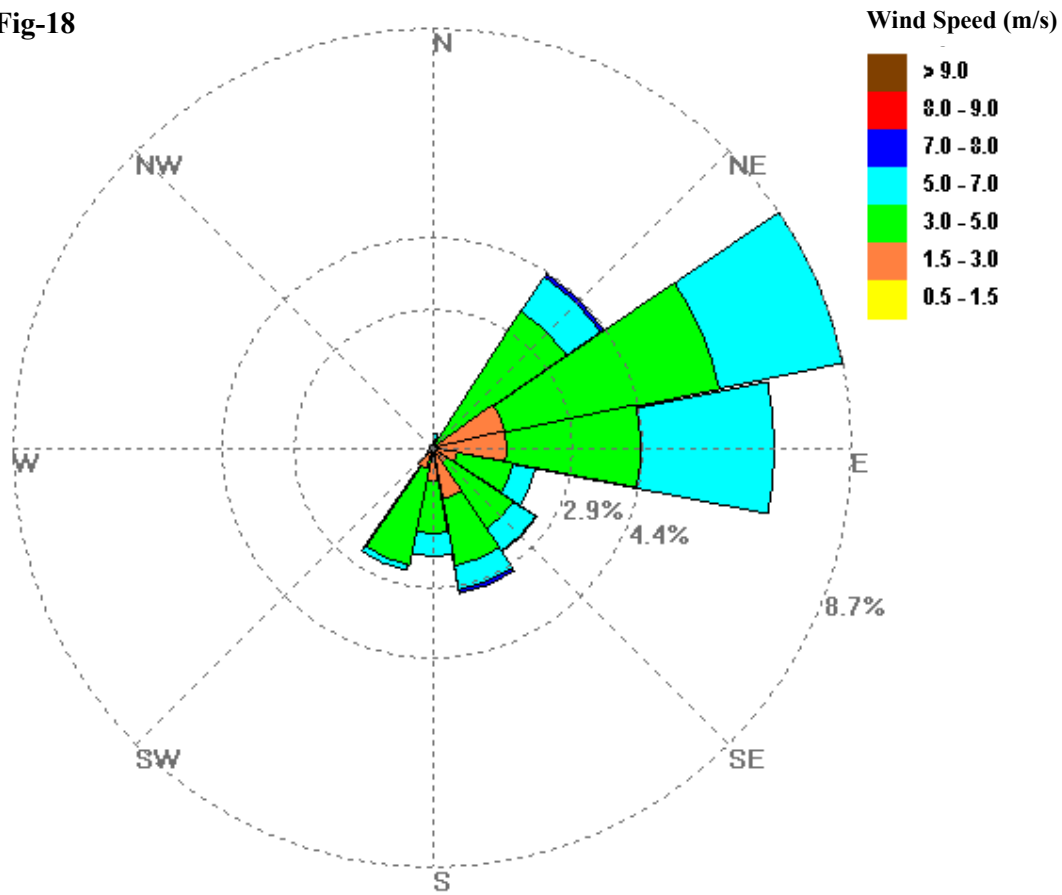


3.5 Wind Rose

Fig-18 shows the Wind Rose based on data from August-2006 to July-2007 (36 months) collected at 30 meters height. Wind Rose indicates that most of the time the wind direction was East and North East. The annual average wind speed at 30 meter height is 4.25 m/s and the percentage when wind speed greater than 5m/s is 27%.

Wind Rose at Fatehpur (30m height)

Fig-18



Average Wind Speed	Wind greater than 5 m/s
4.25 m/s	27%

3.6 Wind speed statistic:

3.6.1 The statistical Mean:

It is the average of a set of n numbers. Mathematically, we can write

$$M e a n = \frac{\left[\sum_{i=1}^n x_i \right]}{N}$$

The Mean Wind Speed V can be calculated by the formula.

$$V = \sum_{i=1}^n V_i P(V_i)$$

Where V_i is the central wind speed of bin 1 and $P(V_i)$ is the probability/relative frequency that the wind speed has in bin i.

3.6.2 Variance:

It is one of the several indices of variability that statistician, use to characterize the dispersion among the measures in a given set of data. Mathematically, variance is written as

$$\text{Variance} = \sigma^2 = \sum (X_i - V)^2$$

Where V is mean of data set

In case of wind speed data, we can write it, as

$$\sigma^2 = \sum V_i^2 P(V_i) - (V)^2$$

3.6.3 Standard Deviation

It is the square root of the variance, denoted by σ

$$\sigma = (\sigma^2)^{1/2} = \left(\sum (V_i^2 P(V_i) - (V)^2) \right)^{1/2}$$

3.7 Wind power density:

While investigating a wind power potential of an area, the average values of wind speed does not truly represent this potential because lot of information regarding frequency distribution of wind speed is suppressed in the process of averaging wind speed. As such the most important values for estimating the wind power potential of a given site is the value of the wind power density or the available theoretical instantaneous power from the wind. This available wind

power in the wind is the flux of Kinetic Energy crossing the wind energy conversion system and its cross – sectional area.

Like water flowing in the river, wind contains energy that can be converted to electricity using wind turbines. The amount of electricity that wind turbines produce depends upon the amount of energy in the wind passing through the area swept by the wind turbines blades in a unit of time. This energy flow is referred to as the wind power density.

A key aspect of wind power density is its dependence on wind speed cubed. This means that the power contained in the wind increases very rapidly with wind speed; if the speed doubles, the power increases by a factor of eight. In practice, the relationship between the power output of a wind turbine and wind speed does not follow a cubic relationship. Below a certain minimum speed, the turbine does not have enough wind to operate, whereas above a certain speed its output levels off or begins to decline. In very high winds the turbine may even be shut down to prevent damage to it.

Wind power density also depends on air density. At higher altitudes, air density decreases and, as a result, so does the available power. This effect can reduce the power output of wind turbines on high mountains by as much as 40 percent compared to the power that could be produced at the same wind speeds at sea level. Air density depends inversely on temperature: colder temperatures are favorable for higher air densities and greater wind power production.

3.7.1 *Wind power classes:*

To simplify the characterization of the wind power potential, it is common to assign areas to one of seven wind classes, each representing range of wind power density at the special height above the ground. The standard International wind power classifications are shown in Table 2.

Table-2: International Wind Power Classification

Class	Resource Potential	30m Height		50m Height	
		Wind Speed m/s	Wind Power W/m ²	Wind Speed m/s	Wind Power W/m ²
1	---	0 – 5.1	0 – 160	0 – 5.6	0 – 200
2	Marginal	5.1 – 5.9	160 – 240	5.6 – 6.4	200 – 300
3	Moderate	5.9 – 6.5	240 – 320	6.4 – 7.0	300 – 400
4	Good	6.5 – 7.0	320 – 400	7.0 – 7.5	400 – 500
5	Excellent	7.0 – 7.4	400 – 480	7.5 – 8.0	500 – 600
6	---	7.4 – 8.2	480 – 640	8.0 – 8.8	600 – 800
7	---	8.2 – 11.0	640 – 1600	8.8 – 11.9	800 – 2000

By and large, the areas being developed today using large wind turbine are ranked as class 5 and above. Class 4 areas are also being considered for further development as wind turbines are adopted to run more efficiently at lower wind speeds. Class 1 and class 2 areas are not being deemed suitable for large machines, although a smaller wind turbine may be economical in areas where the value of the energy produced is higher.

3.7.2 **Power of wind Energy:**

A parcel of Wind possesses kinetic energy

$$E = \frac{1}{2} m V^2$$

From this, power density is calculated as

$$P = \frac{e}{t} = \frac{1}{2} \frac{dm}{dt} V^2$$

Where $\frac{dm}{dt}$ is the mass of air following time.

From fluid dynamics, it can be proved that

$$\frac{dm}{dt} = \rho A V$$

Volume of cylindrical cross section can be written as

$$V = \pi r^2 L \quad \text{-----} \quad (1)$$

Where r is radius of cylinder and L is length of it.

The wind moving with velocity V travels this distance L in time t so

$$S = L = Vt,$$

So equation L takes the form

$$V = \pi r^2 V t$$

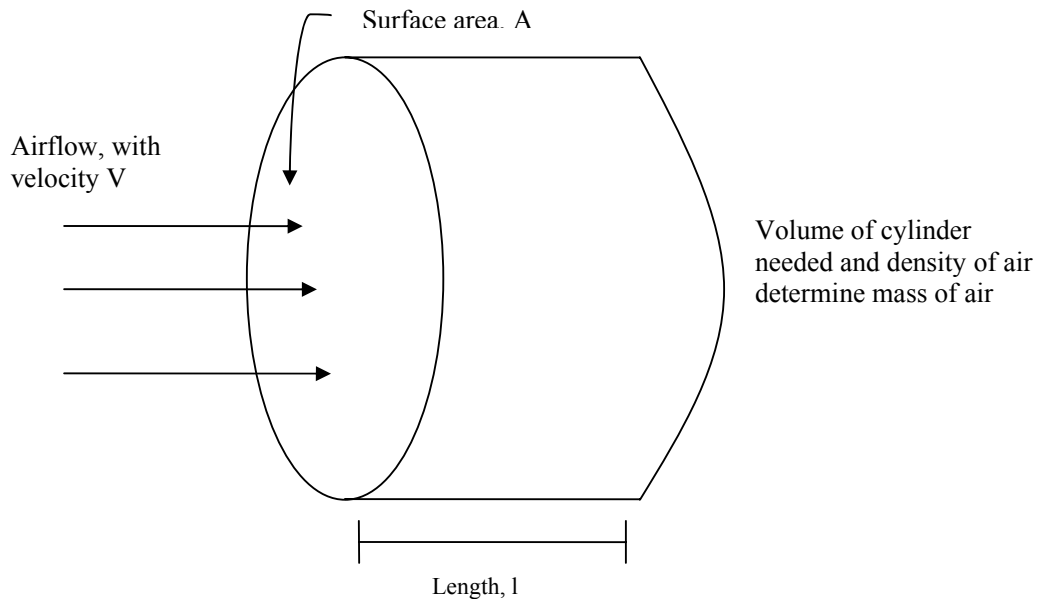
Now mass of wind can be written as

$$M = \rho A v t$$

Differentiating

$$\frac{dm}{dt} = \rho A V \frac{d}{dt}(t) = \rho A V$$

Where ρ is density of wind and others parameters have been defined in diagram.



So the power is then,

$$P = \frac{1}{2} \frac{dm}{dt} V^2 = \frac{1}{2} \rho A V T / t V^2$$

$$= \frac{1}{2} \rho A V^3$$

And power density

$$P/A = \frac{1}{2} \rho V^3$$

Density of wind at mean sea level is 1.225 kg/m³

At 15° C, The area depends upon the size of the rotor. Therefore, it is clear that power density chiefly depends on wind velocity and goes up as a cube of it.

3.7.3 *Wind power calculation using Mean Wind Speed:*

Wind power calculated from Mean wind speed is not true representative of wind power. In real world, the wind varies constantly. Actual wind power density at most sites can range from 1.0 to 3 times greater than that calculated. For example, we take wind speed of 5, 7 and 8 m/sec respectively the respective power densities are 76 watt/m², 210 watt/m² and 313 watt/m². The average of which is 200 watt/m². On the other hand, the average wind speed is 6.7 m/sec and power density of average wind is 181 watt/m². So the power of wind calculated by mean wind speed is less than the actual power present in wind i.e. Mean wind speed is not true representative for the wind power calculations.

To overcome this drawback we find some alternative arrangement, which reduces the deficit. The Weibull distribution is the best fit of wind data to calculate wind power based on mean wind speed and variance/standard deviation.

3.7.4 *Weibull distribution:*

The Weibull distribution (named after the Swedish physicist W. Weibull, who applied it when studying material strength in tension and fatigue in the 1930s) provides a close approximation to the probability laws of many natural phenomena. It has been used to represent wind speed distribution for application in wind loads studies for sometime. In recent years most attention has been forced on this method for wind frequency applications not only due to its greater flexibility and simplicity but also because it can give a good fit to experimental data.

The Weibull distribution function, which is a two-parameter function, has been found to fit much wind data with acceptable accuracy is expressed mathematically as

$$\phi(u) = \frac{k}{c} \left(\frac{u}{c} \right)^{k-1} \exp \left(- \left(\frac{u}{c} \right)^k \right)$$

Where:

u is the wind speed
c is the scale parameter with units of speed
k is the shape parameter and is dimensionless

When $k = 2$ the distribution reduces to Rayleigh distribution and if $k=1$ an exponential distribution is found. These are special cases of Weibull distribution.

Solving the equation, we find that the scale factor c is closely related to the mean wind speed for the site.

$$\bar{u} = c \tau \left(1 + \frac{1}{K} \right)$$

Where τ is the complete gamma function
Similarly

$$\overline{u^n} = c^n \tau \left(1 + \frac{n}{k} \right)$$

And so

$$\overline{u^3} = c^3 \tau \left(1 + \frac{3}{k} \right)$$

The available power density is obtained:

$$E = \frac{1}{2} \rho c^3 \tau \left(1 + \frac{3}{k} \right)$$

Where

E is the power density in watts / m^2

The shape factor k is related to the variance of the wind

$$\sigma^2 = c^2 \left[\left(1 + \frac{2}{k} \right) - \left(\tau \left(1 + \frac{1}{k} \right) \right)^2 \right]$$

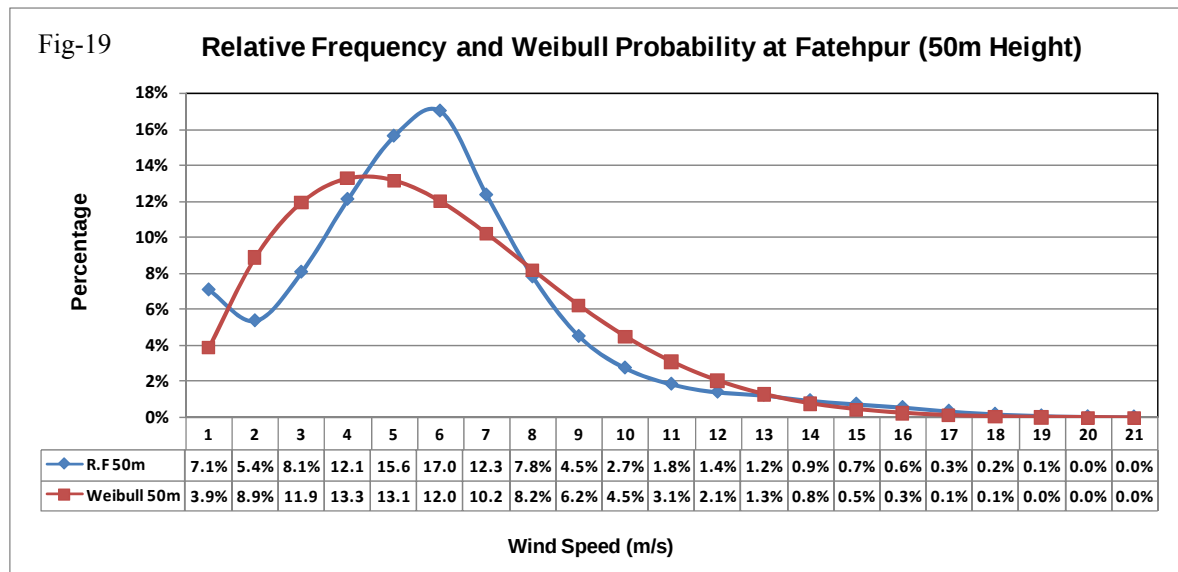
The two Weibull parameters k and c may be derived from site data.

A measure of the confidence of the fit of the Weibull curve to the real data is also returned. Often the Weibull curve is a good fit to the most of the data, but a poor fit to some. If the poor fit is in the low wind speed range, i.e. below cut in it may be possible to ignore the poor fit as this portion of wind does not contribute greatly to the overall power production.

The mathematical description of the wind frequency allows us to match with the turbine power curve. Thus a measure of the average total power capture in a year is achieved. Additionally the choice of turbine cut in and furling speed may be chosen to maximum the total energy capture.

3.7.5 Weibull Parameters:

Fig-19 shows the Weibull fit to the relative frequency of wind speed.



The Weibull parameters for three different heights 10 meters, 30 meters and 50 meters are given in **Table-3** along with other key results of analysis. If we look at the *shape parameter* K and *scale parameter* C for 50 meters height we can find that the shape parameter K varies over a wind range from the lowest of 1.55 during June to the highest of 2.40 during the month of October with an annual of K being 1.92

The lowest values of the *scale parameter* C 4.19 m/s observed in August while the highest value of 6.97 is obtained in March and with an annual value of 6.02 m/s.

3.7.6 Average Wind Speed & Standard Deviation:

In Table-3 monthly average wind speed and standard deviation at three different heights are also given. The average wind speed values for 10 meters and 30 meters height have been obtained from the recorded data, whereas the values for the 50 meters height have been computed by using the power law as explained in the earlier section.

At 10 meters height the average wind speed is 2.57 m/s with Standard deviation of 1.65, at 30 meters this average speed is 4.25 m/s with Standard deviation of 2.36.

At 50 meters the monthly average wind speed varies from the lowest of 3.75 m/s in August to highest of 6.19 m/s during March. Whereas the average wind speed is 5.34 m/s with Standard deviation of 2.96.

3.7.7 Power Density:

The monthly power densities for three different heights 10meters, 30meters and 50meters have also been given in Table-3. At 10 meters this power density varies between 6.07 W/m² in August to 95.40 W/m² in January with Average of 31.53 W/m².

At 30 meters height the power density varies from 31.89 W/m² in August to the highest of 183.14 W/m² in March and the average values is about 104.19 W/m².

At 50 meters height the power density of Fatehpur varies from 76.37 W/m² in August to 297.57 W/m² in March. The average power density of the area is 200.38 W/m².

Table-3: Monthly Average Wind, St. Deviation and Wind Power Density at Fatehpur

10 m					
	AvgV (m/s)	St Dev	C (m/s)	K	P/A (w/m²)
January	3.83	2.59	4.32	1.53	95.40
February	3.14	2.01	3.55	1.62	47.77
March	3.59	2.13	4.04	1.76	62.30
April	2.90	1.77	3.26	1.72	34.00
May	2.50	1.52	2.81	1.71	21.75
June	2.09	1.52	2.30	1.42	16.74
July	1.73	1.30	1.88	1.36	10.05
August	1.43	1.11	1.56	1.32	6.07
September	2.08	1.29	2.32	1.68	12.72
October	2.10	1.22	2.36	1.81	12.10
November	2.27	1.36	2.55	1.74	15.91
December	3.13	1.94	3.51	1.69	43.51
Average	2.57	1.65	2.87	1.61	31.53
30 m					
	AvgV (m/s)	St Dev	C (m/s)	K	P/A (w/m²)
January	4.78	2.92	5.41	1.71	156.04
February	4.61	2.81	5.20	1.71	139.61
March	5.24	2.98	5.90	1.85	183.14
April	4.90	2.73	5.52	1.89	146.22
May	4.69	2.39	5.30	2.09	116.10
June	3.88	2.54	4.32	1.58	90.12
July	3.18	1.80	3.58	1.86	40.58
August	2.86	1.72	3.21	1.74	31.89
September	4.19	1.98	4.73	2.25	77.11
October	3.91	1.71	4.41	2.46	58.46
November	4.01	2.01	4.53	2.11	71.58
December	4.79	2.71	5.39	1.85	139.41
Average	4.25	2.36	4.79	1.93	104.19
50 m					
	AvgV (m/s)	St Dev	C (m/s)	K	P/A (w/m²)
January	5.57	3.44	6.30	1.69	250.96
February	5.45	3.28	6.12	1.74	221.61
March	6.19	3.48	6.97	1.87	297.57
April	6.11	3.40	6.89	1.89	282.84
May	6.10	3.11	6.88	2.08	255.05
June	5.03	3.36	5.68	1.55	212.56
July	4.12	2.40	4.63	1.80	91.59
August	3.75	2.35	4.19	1.66	76.37
September	5.60	2.67	6.32	2.24	185.27
October	5.09	2.28	5.74	2.40	131.60
November	5.10	2.54	5.76	2.14	145.70
December	5.95	3.22	6.71	1.95	253.40
Average	5.34	2.96	6.02	1.92	200.38

ESTIMATING WIND GENERATED ELECTRIC POWER OUTPUT

Appendix-I

Monthly Average Diurnal Variation of Wind Generated Electric Power Output.

Appendix-II

Hourly Wind Generated Electric Power Output

4.0 Estimating Wind Generated Electric Power Output

The average power output of wind energy conversion technologies (WECT) is a very important parameter since it determines the energy output over time thereby influencing the economic feasibility of a wind project. It is by far more useful than the rated power, which does not account for the variability of wind velocity thereby easily overestimating energy revenues. The average power of wind turbine, $\overline{P_{WT}}$, is the power produced at each wind speed multiplied by the fraction that wind speed is experienced, integrated over all possible wind speeds. In integral form this can be expressed as (Manwell et al., 2002; Borowy and Salameh, 1996):

$$\overline{P_{WT}} = \int_0^{\infty} P_{WT}(v) df(v)$$

This integral can be replaced with a summation over bins, N_B , to calculate the average wind turbine power (Manwell et al., 2002).

$$\overline{P_{WT}} = \sum_{j=1}^{N_B} \left\{ \exp \left[- \left(\frac{v_{j-1}}{c} \right)^k \right] - \exp \left[- \left(\frac{v_j}{c} \right)^k \right] \right\} P_{WT} \left(\frac{v_{j-1} + v_j}{2} \right)$$

Please note that the relative frequency, f_j/N , corresponds to the term in brackets and the power output is calculated at the midpoint between v_{j-1} and v_j .

The available power at any given wind speed v that is convertible by a turbine is defined by (Manwell et al., 2002 Johnson, 1985)

$$P_{WT}(v) = \frac{1}{2} \rho A C_p \eta v^3$$

Where η is the drive train efficiency (i.e. generator power/rotor power), C_p , is the machine power coefficient. In an idealized wind turbine no losses are experienced and the power coefficient, C_p , is equal to Betz' limit (i.e. $C_{p,Betz} = 16/27$) and $\eta = 1$. Of course, in reality both the drive train efficiency and the power coefficient cannot be maximized. The extent to which the power output is limited by physical laws as well as engineering inefficiency is dependent on the specific characteristics of individual wind turbine types. This aspect will be discussed further in the analysis of the case study.

WECTs have a range of different power output performance curves, which need to be recognized when estimating the potential power output. The power output performance curves are not only defined by parameters such as the power coefficient and the drive train efficiency but also constrained by cut-in speed, furl-out speed and rated wind speed. Where the cut-in wind speed, v_c , is the minimum wind velocity to generate power from a turbine, the rated wind speed, v_R , is the wind speed at which the 'rated power' of a WECT is achieved and generally corresponds to the point at which the conversion efficiency is near its maximum and furl-out wind speed, v_F , is the wind speed at which the turbine shuts down to prevent structural damage.

To account for the above-mentioned constraints we can formulate a novel formula for the average electrical power output of a turbine, $\overline{P_{WTA}}$:

$$\overline{P_{WTA}} = \begin{cases} \sum_{j=1}^{N_B} \left\{ \exp \left[- \left(\frac{v_{j-1}}{c} \right)^k \right] - \exp \left[- \left(\frac{v_j}{c} \right)^k \right] \right\} P_{WT} \left(\frac{v_{j-1} + v_j}{2} \right) & (v_c \leq v \leq v_R) \\ \sum_{j=1}^{N_B} \left\{ \exp \left[- \left(\frac{v_{j-1}}{c} \right)^k \right] - \exp \left[- \left(\frac{v_j}{c} \right)^k \right] \right\} P_{WT}(v_r) & (v_R \leq v \leq v_F) \\ 0 & (v < v_c \text{ and } v > v_F) \end{cases}$$

The energy production of the wind turbine WE(t) over time t can thus be calculated as

$$WE(t) = \overline{P_{WTA}} t$$

Another way of stating the energy output from a wind turbine is to look at the capacity factor for the turbine in its particular location. The capacity factor CF, is the actual energy output over a given period of time, WE(t), divided by the theoretical maximum energy output (i.e. this means that the machine is constantly running at its rated output) during the selected time-span, RO(t). This can be formulated as

$$CF = \frac{WE(t)}{RO(t)}$$

Theoretically capacity factor vary from 0 to 100%. In practice they usually range from 20 to 70% and mostly be around 20-30 percent. However, the economic feasibility of a wind turbine does not of course depend on the capacity factor of a wind turbine alone but also depends on the costs of alternative power systems. Therefore, a low capacity factor does not automatically render a wind turbine project unfeasible.

In order to maximize the energy output of a given wind regime the optimum wind speed, v_{opt} , needs to be determined. The optimum wind speed indicates at what wind velocity most energy is available in a given wind regime. It is at this particular wind speed that engineers should ensure that the power coefficient is most efficient to allow for the highest energy conversion of a turbine. The optimum wind speed can be calculated as follows (Lu et al., 2002):

$$v_{opt} = c \left(\frac{k+2}{k} \right)^{\frac{1}{2}}$$

In this regard, the power density of a turbine is a good comparative indicator to show the average power output per m^2 of wind swept area, A, at a given site. This can be defined as

$$\text{Power Density} = \frac{\overline{P_{WTA}}}{A}$$

Another important aspect of that critically determines the energy output of a turbine is elevation. In many cases the available recorded wind speed data has been measured at a lower level than the planned hub height of the wind turbine. As wind velocity increases vertically the recorded wind speed data can be adjusted using the following standard formula (Borowy and Salameh, 1996.) where v is the projected wind speed, v_i the wind speed at reference height, H the hub height of a turbine, H_i the reference height and α the power-law exponent.

$$v = v_i \left(\frac{H}{H_i} \right)^\alpha$$

α is often quoted to have a value of 1/7 and is seen as a reasonable power law exponent for even and unobstructed landscapes. However, where WECT development is planned either offshore or near woodlands or close to any other non flat terrains this value can differ subsequently and a more through analysis of α is necessary. Justus as well as Counihan offer mathematical solution for ‘fitting’ α to these environments (Manwell et al., 2002).

4.1 Hypothetical Wind Generated Electric Power:

A **wind turbine** is a machine for converting the kinetic energy in wind into mechanical energy. If the mechanical energy is used directly by machinery, such as a pump or grinding stones, the machine is usually called a windmill. If the mechanical energy is then converted to electricity, the machine is called a wind generator.

Hypothetical wind generated electric power output at Fatehpur has been estimated by using the 600KW wind turbine bonus 600/44 MK IV type. The cut in wind speed of this turbine is 3m/s and cutout wind speed is 25m/s. Rotor diameter of this turbine is 44 meters and hub height has been taken as 50 meters. The monthly and annual wind generated electric power outputs at Fatehpur along with the capacity factor are given in table 4.

Table-4: Hypothetical wind generated electric energy output & capacity Factor for a Bonus 600/44MK IV Turbine at Fatehpur.

PMD Calculator (using 50M) Aug 2006 to Sep 2008				
Month	Input W/m ²	Output W/m ²	C.F.	KWh / Month
January	257	82	21%	92,247
February	226	75	19%	79,429
March	301	96	24%	108,411
April	278	90	23%	98,863
May	248	86	22%	97,644
June	206	65	17%	71,335
July	89	34	9%	38,306
August	74	28	7%	31,647
September	181	69	17%	75,114
October	130	52	13%	58,309
November	148	57	14%	62,088
December	261	88	22%	100,034
Annual	185	67	17%	887,039

Wind Turbine specification	
Turbine	Bonus 600 / 44 MK IV
Power	600 KW
Cut in Wind	3 m/s
Cut out wind	25 m/s
Rotor Diameter	44 m
Hub height	50 m

The annual values of Table-4 are calculated using twenty-six months data and not the total or average of monthly values, therefore annual values may slightly vary with monthly values.

The **watt-hour** (symbol $W\cdot h$ or Wh) is a unit of energy. It is most commonly used on household electricity meters in the form of the kilowatt-hour ($kW\cdot h$ or KWh), which is 1,000 watt-hours.

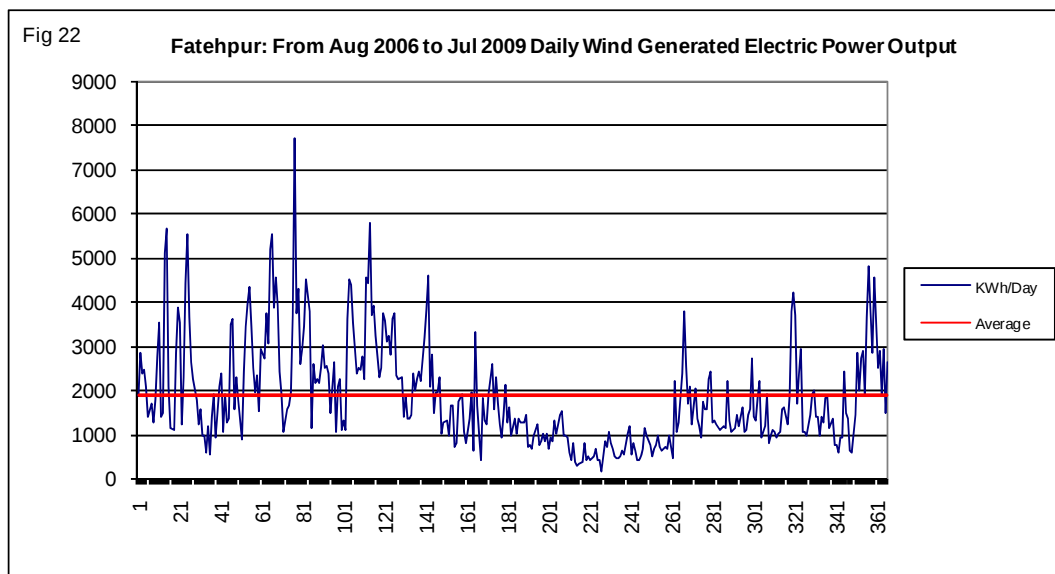
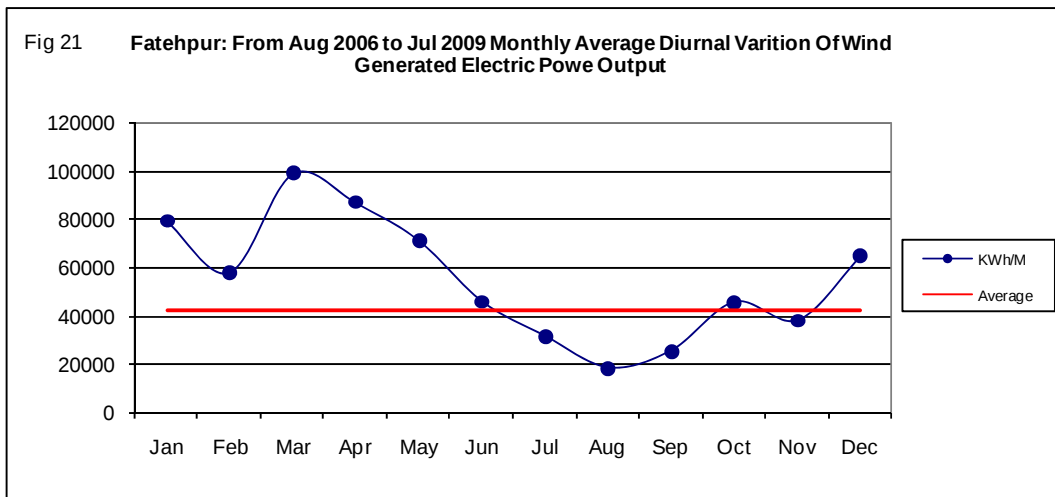
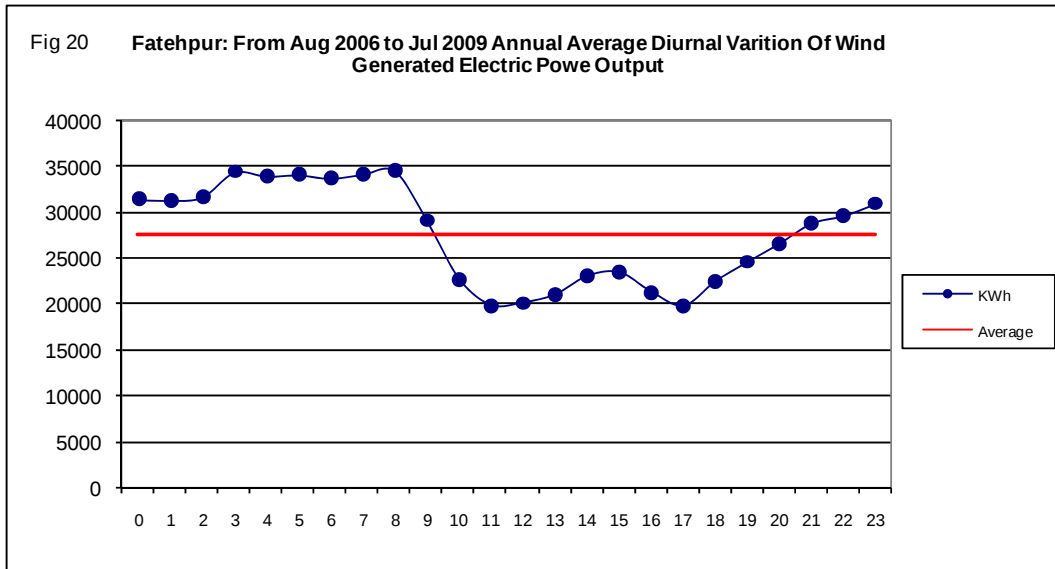
Cut-in Speed:

Cut-in speed is the minimum wind speed at which the wind turbine will generate usable power. This wind speed is typically between 3 and 5 m/s for most turbines.

Cut-out Speed:

At very high wind speeds, typically between 20 and 35 m/s, most wind turbines cease power generation and shut down. The wind speed at which shut down occurs is called the cut-out speed. Having a cut-out speed is a safety feature which protects the wind turbine from damage.

Figure 20 shows the average diurnal variation of wind generated electric energy output at Fatehpur (Aug 06-Jul-09). The graph shows that the maximum power is produced at about 0300 to 0800; of course, this is the same time when we have the maximum wind speed in 24 hours. Figure 21 and 22 shows the monthly and daily wind generated electric power output. Figure 21 depicts that at Fatehpur the wind have more potential in the month of March as compared to other months. Figure 23 to 34 shows the monthly average diurnal variation of wind generated electric energy output.



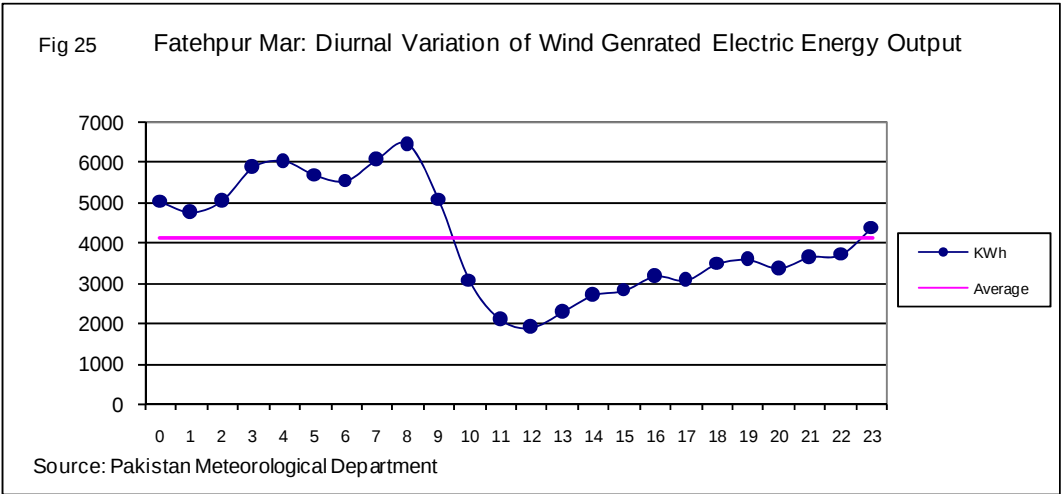
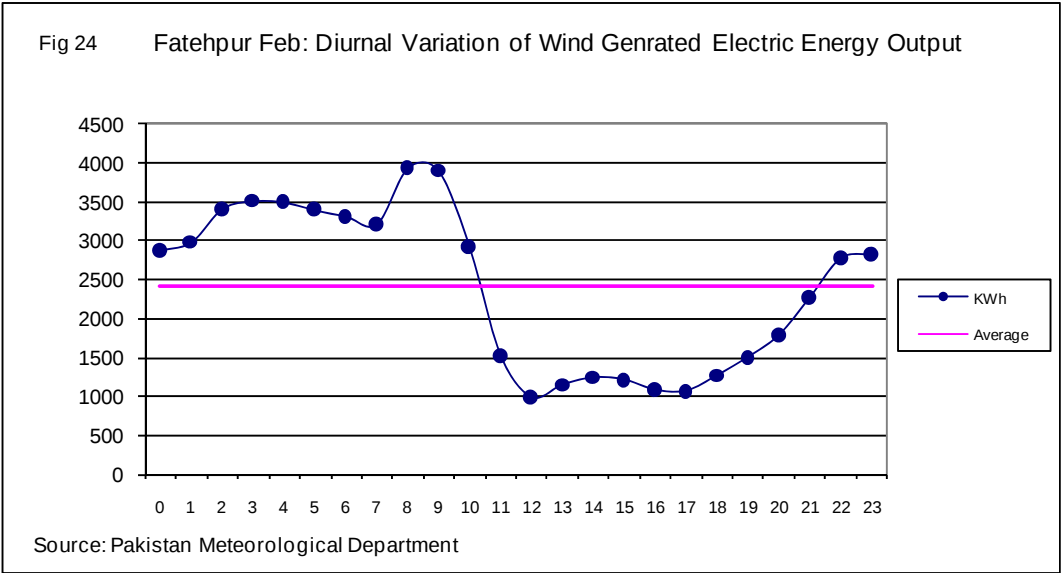
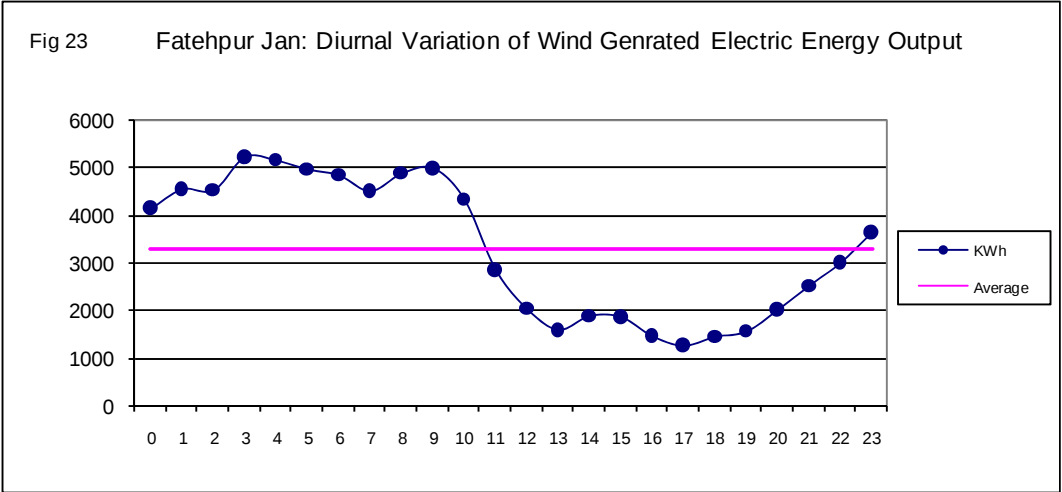
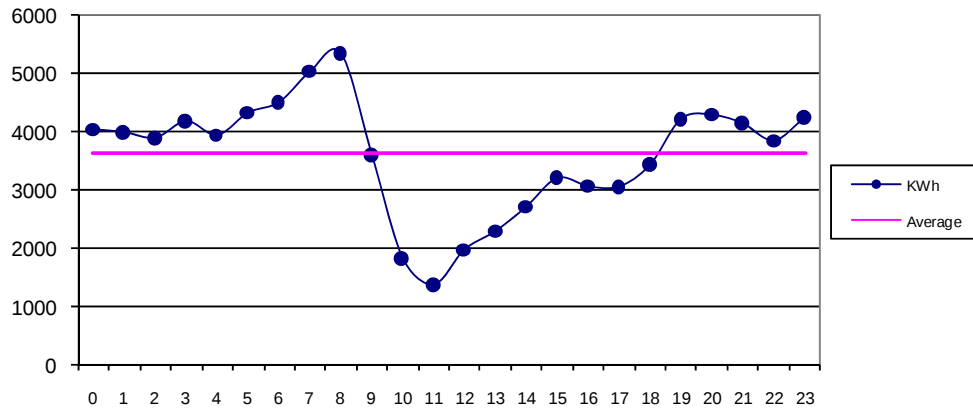
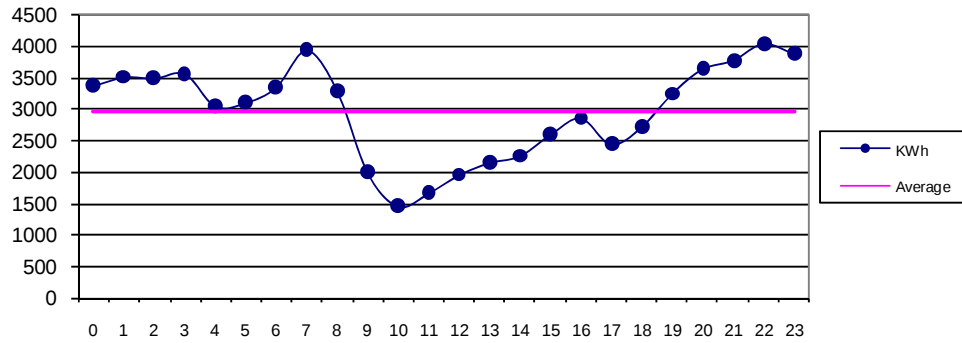


Fig 26 Fatehpur Apr: Diurnal Variation of Wind Genrated Electric Energy Output



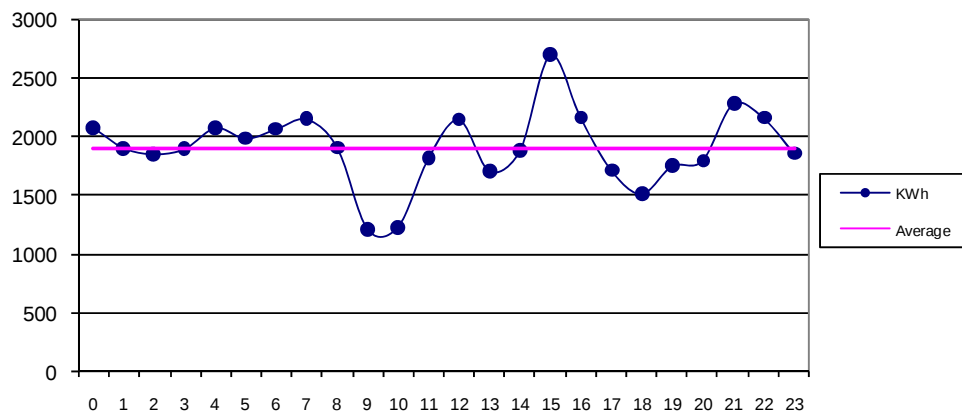
Source: Pakistan Meteorological Department

Fig 27 Fatehpur May: Diurnal Variation of Wind Genrated Electric Energy Output



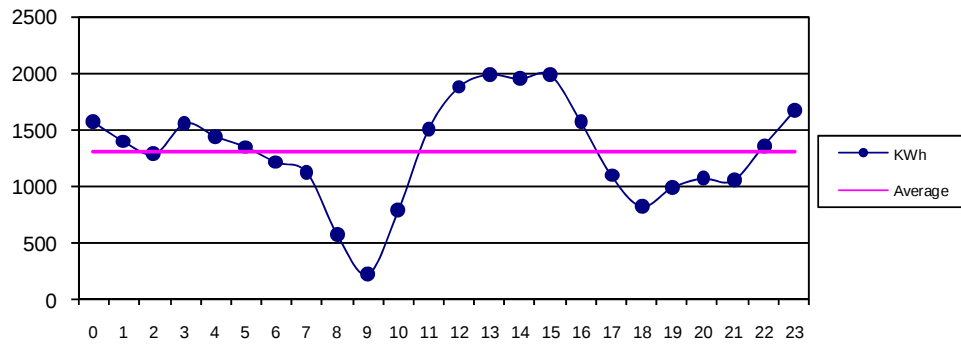
Source: Pakistan Meteorological Department

Fig 28 Fatehpur Jun: Diurnal Variation of Wind Genrated Electric Energy Output



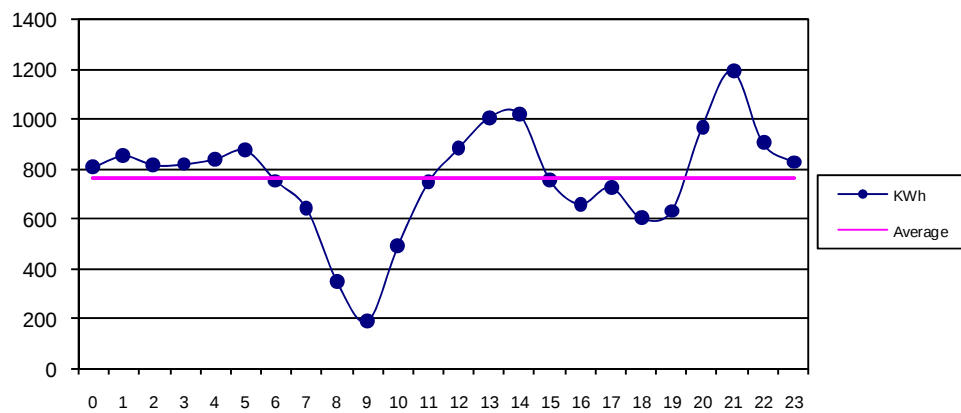
Source: Pakistan Meteorological Department

Fig 29 Fatehpur July: Diurnal Variation of Wind Genrated Electric Energy Output



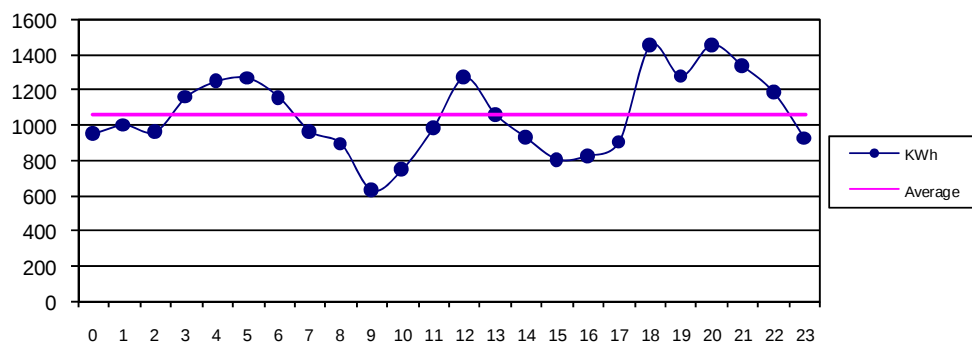
Source: Pakistan Meteorological Department

Fig 30 Fatehpur Aug: Diurnal Variation of Wind Genrated Electric Energy Output

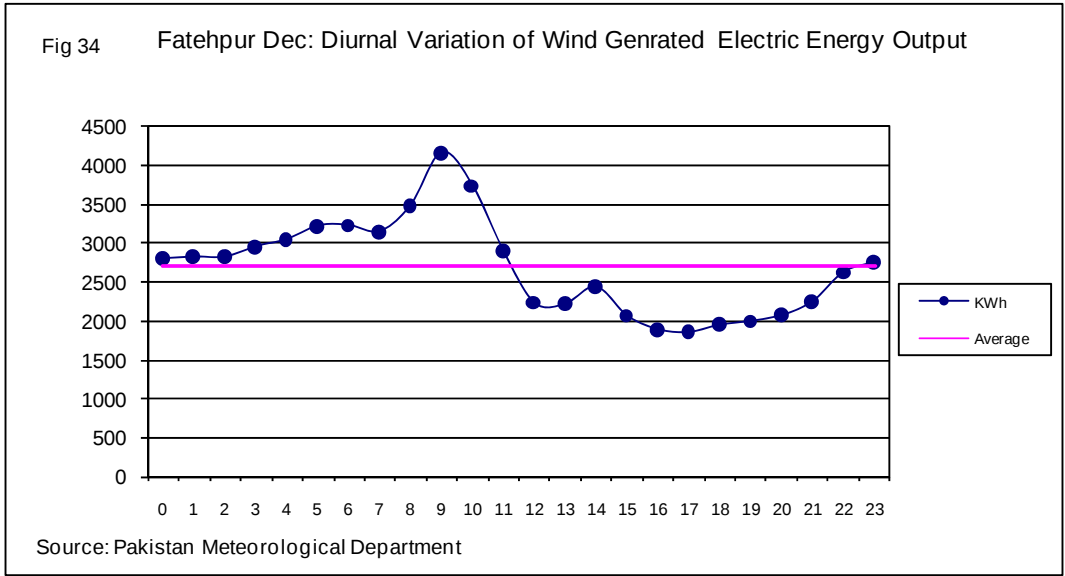
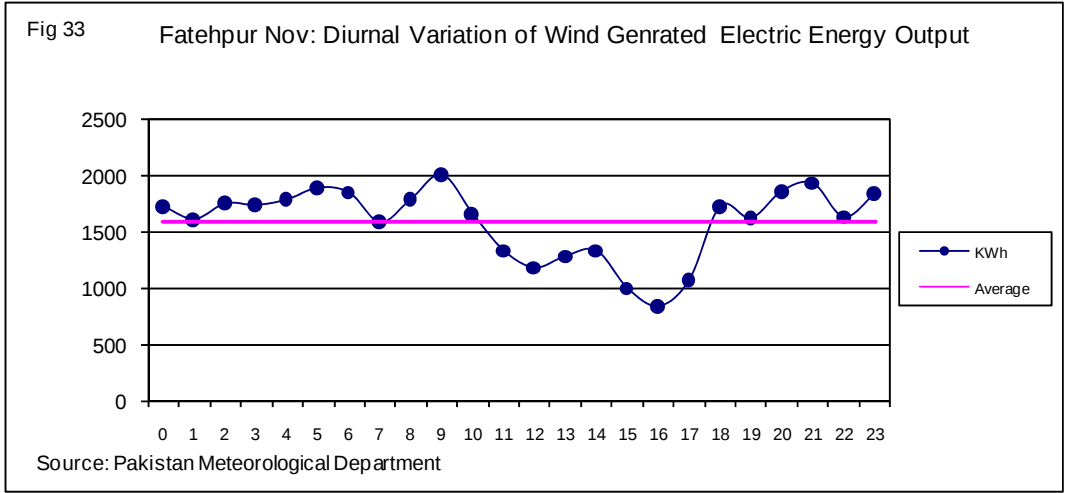
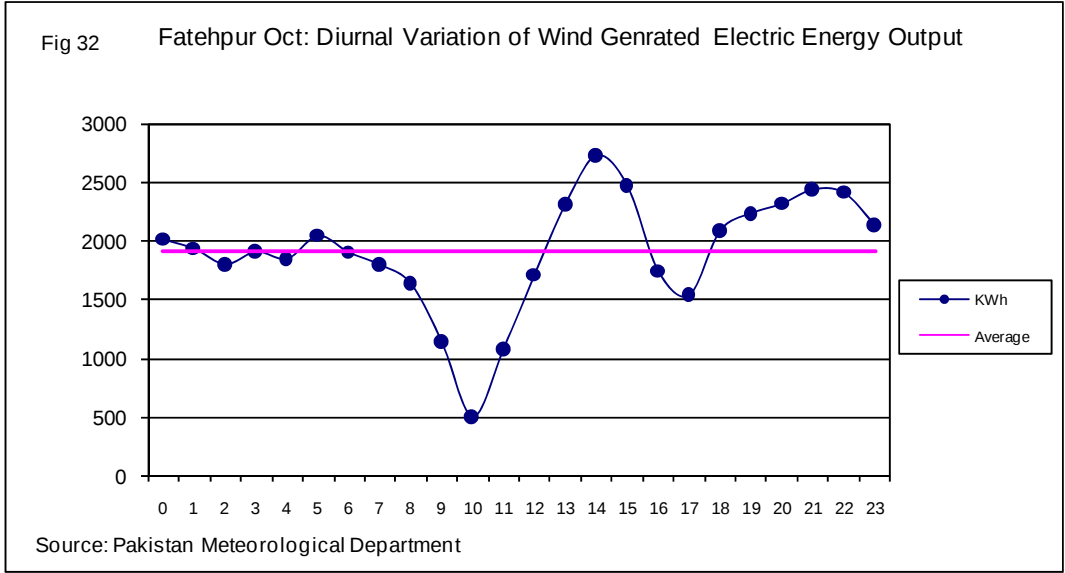


Source: Pakistan Meteorological Department

Fig 31 Fatehpur Sep: Diurnal Variation of Wind Genrated Electric Energy Output



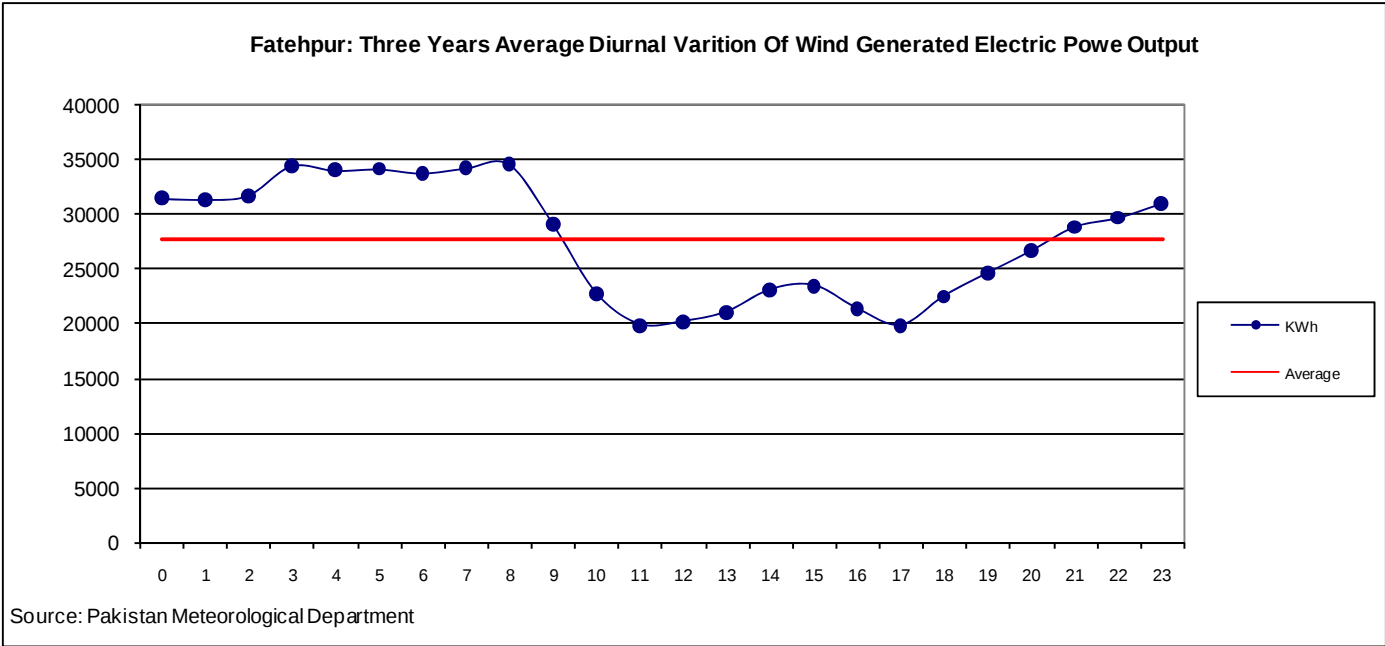
Source: Pakistan Meteorological Department



Appendix-I

Fatehpur Aug 2006 to July 2009 Wind Power Output of Bonus 600/44 Turbine (36-Month's Summary)

Dt./Hrs	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24 Hrs
Jan	4141	4544	4524	5222	5150	4961	4838	4505	4874	4989	4333	2855	2033	1594	1884	1865	1460	1260	1447	1557	2010	2516	2995	3633	79191
Feb	2883	2988	3417	3517	3502	3401	3320	3220	3942	3904	2921	1532	997	1157	1251	1223	1091	1081	1278	1514	1797	2283	2786	2838	57845
Mar	5031	4770	5065	5895	6044	5694	5556	6086	6476	5075	3063	2101	1901	2287	2707	2821	3179	3079	3487	3588	3375	3654	3713	4377	99023
Apr	4055	4004	3912	4195	3956	4341	4519	5046	5357	3619	1847	1392	1995	2309	2731	3220	3080	3073	3448	4232	4304	4154	3862	4257	86908
May	3363	3499	3482	3546	3038	3093	3341	3925	3276	1985	1452	1659	1950	2144	2251	2588	2848	2435	2711	3238	3627	3763	4029	3872	71115
Jun	2075	1902	1852	1899	2077	1985	2068	2149	1906	1208	1231	1819	2147	1705	1879	2700	2163	1714	1512	1749	1796	2278	2163	1859	45836
Jul	1569	1395	1288	1559	1443	1348	1215	1124	573	222	785	1507	1880	1990	1951	1987	1573	1099	824	989	1070	1051	1356	1668	31466
Aug	808	852	815	819	839	874	752	642	351	192	491	746	883	1005	1018	756	660	727	604	631	966	1193	904	827	18355
Sep	958	1007	969	1167	1257	1275	1165	971	902	636	757	994	1279	1068	934	812	832	912	1460	1286	1464	1343	1193	932	25573
Oct	2014	1935	1803	1910	1851	2046	1904	1799	1638	1142	507	1086	1715	2316	2728	2472	1745	1541	2088	2237	2318	2439	2413	2138	45788
Nov	1727	1614	1754	1740	1789	1891	1850	1588	1791	2009	1663	1338	1186	1288	1338	1006	846	1078	1730	1624	1864	1932	1633	1838	38118
Dec	2809	2830	2830	2963	3055	3229	3234	3157	3494	4172	3745	2902	2240	2226	2447	2074	1898	1863	1958	2004	2081	2258	2633	2762	64864
KWH	31433	31341	31711	34433	34000	34138	33760	34215	34581	29151	22795	19931	20204	21090	23120	23525	21376	19862	22549	24650	26673	28862	29681	31001	664082
Average	27670	27670	27670	27670	27670	27670	27670	27670	27670	27670	27670	27670	27670	27670	27670	27670	27670	27670	27670	27670	27670	27670	27670	27670	



Appendix-II

Fatehpur		Jan 07,08,09																							
		Wind Power Output of Bonus 600/44 Turbine (Month's Summary)																							
Dt./Hrs	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24 Hrs
1	145	215	219	181	75	78	111	70	92	158	131	16	5	17	41	44	16	14	32	30	40	42	41	48	1861
2	44	34	44	98	137	146	202	215	228	240	222	149	93	39	25	39	40	36	93	129	159	153	136	155	2857
3	186	205	0	246	192	177	179	223	185	182	184	70	5	23	27	34	9	0	9	5	6	24	72	132	2373
4	171	196	173	171	193	159	185	168	155	99	81	58	51	27	34	29	11	7	24	25	56	124	155	106	2459
5	141	173	190	196	210	145	101	85	95	97	121	83	32	12	19	17	34	29	40	46	34	41	48	90	2078
6	81	72	119	115	78	60	104	109	119	130	72	42	27	7	17	18	4	10	22	19	28	29	53	85	1422
7	55	85	110	109	105	114	88	121	124	97	118	88	46	37	40	28	27	24	32	56	60	44	40	55	1705
8	78	115	60	53	59	45	67	137	126	147	125	20	8	11	15	9	2	13	19	33	17	30	38	32	1261
9	54	2	134	190	150	167	171	169	209	166	56	14	12	8	16	10	31	61	47	27	28	36	20	23	1800
10	64	23	66	117	126	69	63	75	91	155	179	169	84	95	168	115	86	74	121	125	128	147	182	241	2763
11	247	288	235	175	201	198	139	185	238	316	282	153	100	43	24	39	36	13	21	40	111	136	166	174	3558
12	174	149	201	100	68	122	110	77	23	35	28	8	24	39	44	53	22	8	13	16	8	22	32	32	1408
13	47	36	45	57	49	55	50	66	87	124	78	46	21	4	10	21	14	13	37	23	23	142	147	300	1493
14	350	335	298	356	341	402	329	308	340	240	260	240	247	100	97	62	43	45	74	83	107	112	148	208	5123
15	221	201	150	217	247	192	253	278	316	332	361	268	193	215	253	240	210	234	191	137	227	268	248	213	5664
16	205	221	175	147	150	73	83	34	61	111	76	63	102	97	100	46	71	66	44	43	31	50	36	24	2109
17	24	35	61	107	99	90	78	55	43	31	42	47	38	12	22	2	6	4	22	44	63	8	124	113	1173
18	86	84	91	107	174	182	62	42	2	21	16	38	22	12	23	27	20	14	8	13	36	4	12	8	1105
19	5	8	18	53	61	36	30	46	112	218	192	147	166	127	142	200	140	166	155	148	184	142	184	177	2860
20	177	208	227	255	250	242	233	273	242	205	173	123	119	131	88	100	111	66	38	61	68	99	175	232	3898
21	230	245	261	258	301	303	285	218	227	227	210	143	58	13	8	12	10	6	26	37	84	123	122	117	3525
22	95	74	89	96	62	55	66	55	52	38	39	5	46	45	49	39	16	9	22	27	22	37	31	153	1225
23	113	83	82	125	163	162	178	89	210	252	239	216	129	60	38	20	10	3	2	13	14	18	29	71	2320
24	116	92	213	239	238	160	148	206	249	160	153	104	68	76	169	176	215	164	148	171	202	273	365	321	4425
25	422	470	438	456	402	398	415	321	335	311	168	97	153	192	201	218	132	82	62	18	36	47	54	123	5550
26	165	210	134	142	199	238	267	248	283	216	225	216	73	32	24	59	10	56	63	56	117	228	189	201	3653
27	196	242	183	185	184	224	217	177	200	241	180	92	21	21	50	35	22	14	21	23	23	15	25	45	2636
28	89	149	122	254	233	224	224	213	145	130	93	47	22	7	24	40	23	7	11	30	38	51	47	54	2277
29	72	92	141	177	154	191	220	120	125	82	88	50	49	42	43	31	9	2	13	15	14	19	18	37	1805
30	51	141	159	147	147	105	54	27	19	19	14	9	2	24	49	65	44	15	13	28	15	14	27	30	1218
31	38	59	85	92	102	147	126	96	142	209	124	33	18	25	21	36	34	5	24	37	31	38	32	30	1585
KWh	4141	4544	4524	5222	5150	4961	4838	4505	4874	4989	4333	2855	2033	1594	1884	1865	1460	1260	1447	1557	2010	2516	2995	3633	79191

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Wind Power Output of Bonus 600/44 Turbine (Month's Summary)

Dt./Hrs	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24 Hrs
1	38	45	56	75	68	69	74	81	68	72	23	5	3	17	26	31	34	11	11	32	22	22	39	51	970
2	38	49	72	87	56	126	89	40	25	29	20	14	5	4	8	16	6	25	11	10	23	66	65	88	973
3	69	23	0	2	2	3	5	7	4	5	8	4	10	14	36	33	40	44	41	39	52	44	45	53	584
4	39	55	109	143	76	93	89	35	48	63	90	79	78	63	26	27	23	17	18	17	9	3	9	3	1210
5	0	14	4	2	10	3	17	10	35	45	31	6	37	39	38	10	8	29	24	28	31	85	14	28	548
6	39	40	36	21	44	71	64	54	55	80	60	19	23	20	28	33	34	53	44	49	113	164	187	81	1410
7	126	176	182	185	121	136	132	95	68	103	115	102	69	30	16	9	35	56	27	11	15	33	31	48	1918
8	53	45	68	41	50	45	56	49	53	44	115	73	28	17	6	9	2	15	41	21	15	20	40	28	933
9	43	0	64	57	39	66	71	58	105	113	49	21	22	77	164	176	153	149	132	90	89	122	123	123	2106
10	155	148	215	237	269	201	160	183	190	172	136	40	9	10	17	3	15	83	87	10	6	12	19	26	2403
11	64	55	64	58	66	48	72	97	115	48	31	16	2	11	21	24	22	13	18	36	54	51	37	29	1054
12	35	53	104	104	167	86	136	76	85	67	41	28	3	3	14	27	35	46	109	91	90	158	186	179	1926
13	195	184	134	80	123	108	120	69	60	34	15	6	15	7	9	10	30	9	5	12	7	8	22	24	1285
14	41	16	7	11	9	2	1	10	20	13	6	6	9	65	112	171	139	81	53	73	129	104	169	125	1373
15	86	141	214	212	134	231	200	197	206	296	232	139	97	63	33	33	50	63	80	102	182	195	221	82	3486
16	149	141	165	246	237	124	44	78	241	296	277	234	140	80	92	106	71	37	148	179	102	104	211	134	3636
17	196	153	155	105	114	79	44	57	42	60	36	10	8	15	21	56	55	35	22	43	65	68	71	82	1589
18	99	107	229	180	175	113	146	177	233	207	158	35	14	29	36	23	17	8	19	34	56	67	62	74	2297
19	84	87	55	67	112	109	117	148	197	198	128	105	30	11	20	20	27	15	24	25	27	33	68	67	1772
20	77	67	30	36	37	30	53	21	46	37	13	3	0	16	20	29	24	13	25	109	37	24	44	82	875
21	149	280	194	183	128	153	93	41	120	161	64	29	10	25	42	7	1	23	65	118	132	82	137	190	2426
22	192	178	153	181	85	122	156	172	207	223	240	186	168	142	78	94	42	14	34	78	91	168	212	240	3457
23	236	250	253	319	296	284	246	295	344	317	193	76	9	16	16	19	32	26	22	51	88	154	211	224	3978
24	235	228	261	208	272	291	272	296	315	195	119	75	84	196	164	86	70	158	150	96	144	75	134	219	4343
25	245	194	233	247	253	299	288	280	363	333	220	84	12	17	51	54	47	26	7	37	43	42	53	46	3474
26	65	75	139	191	259	288	234	209	224	225	162	24	10	28	37	24	21	16	8	29	34	74	55	82	2513
27	93	71	92	127	128	108	136	188	246	197	130	17	8	32	43	42	12	2	34	32	51	79	32	43	1943
28	42	79	96	89	136	76	166	147	155	208	168	92	90	99	62	51	41	12	15	44	61	77	129	206	2340
29	0	51	50	39	55	55	59	77	108	96	63	5	4	18	22	3	8	8	8	30	43	223	241	269	1535
KWh	2883	2988	3417	3517	3502	3401	3320	3220	3942	3904	2921	1532	997	1157	1251	1223	1091	1081	1278	1514	1797	2283	2786	2838	57845

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Wind Power Output of Bonus 600/44 Turbine (Month's Summary)

Dt./Hrs	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24 Hrs
1	358	321	338	281	230	230	216	208	112	70	105	107	30	3	9	8	8	24	27	38	55	59	52	52	2943
2	65	90	79	90	91	96	90	136	211	170	69	14	2	16	48	59	182	166	166	129	175	178	173	217	2712
3	264	238	0	261	347	243	263	229	138	119	85	57	18	62	79	164	151	108	189	242	187	115	108	76	3742
4	142	154	80	135	130	138	128	196	180	114	166	171	205	267	207	41	40	73	86	116	79	82	70	68	3066
5	72	86	73	124	173	242	148	230	304	304	245	176	179	193	179	264	325	279	277	348	312	195	194	295	5217
6	256	227	183	249	316	391	373	379	451	346	186	241	285	244	233	98	89	92	113	63	78	101	211	331	5535
7	237	214	243	379	266	299	273	184	173	257	197	34	15	17	28	46	22	36	160	115	120	192	159	224	3889
8	272	193	245	364	290	297	297	328	365	263	183	91	13	36	39	53	39	59	175	202	197	201	133	252	4588
9	214	23	262	258	283	102	80	94	152	150	122	27	3	26	101	181	298	335	350	291	229	120	99	117	3918
10	146	117	128	116	122	51	82	206	263	207	79	22	37	51	55	163	93	47	27	23	45	111	144	116	2453
11	134	151	143	207	177	94	57	110	242	165	100	50	16	17	14	21	24	4	13	30	37	20	39	70	1933
12	70	84	70	64	58	71	50	63	98	56	21	2	6	25	22	28	34	16	12	38	33	34	44	73	1071
13	66	81	107	109	115	85	104	111	159	121	64	5	7	31	39	27	34	19	12	35	47	54	65	68	1564
14	58	65	62	77	85	73	70	82	174	125	44	10	35	51	65	91	38	49	9	22	58	90	133	105	1671
15	93	78	74	94	128	170	151	214	269	154	24	9	34	61	55	38	34	18	4	32	23	53	68	94	1971
16	117	133	151	213	243	252	245	219	272	194	129	58	20	18	27	27	38	60	209	219	147	183	209	314	3696
17	345	329	272	392	339	290	300	335	353	425	341	276	218	368	440	505	486	291	249	253	156	289	274	203	7729
18	180	130	196	154	104	99	113	284	259	269	177	112	103	67	63	48	130	81	112	175	198	311	189	189	3744
19	147	239	282	261	296	292	290	255	214	189	66	106	127	109	166	210	209	269	90	79	141	90	96	107	4331
20	144	100	120	90	125	134	121	115	121	80	32	52	56	18	27	45	49	150	267	177	141	160	162	111	2598
21	103	78	89	160	202	190	232	240	146	96	56	10	29	43	69	82	124	161	180	148	164	146	95	86	2927
22	125	180	260	322	389	363	289	253	255	141	23	7	10	10	17	10	22	11	19	70	104	127	202	243	3453
23	240	240	271	254	287	331	365	347	293	160	76	32	26	129	141	84	131	162	157	76	76	160	225	243	4508
24	326	392	363	271	296	272	267	249	245	185	84	51	56	91	158	110	82	33	18	44	45	60	59	63	3821
25	85	82	85	87	70	65	82	58	69	54	44	10	47	37	26	17	38	20	3	5	18	25	49	78	1152
26	99	104	79	157	101	137	189	92	125	54	5	33	45	62	171	207	226	193	138	65	104	108	46	47	2589
27	111	127	235	139	109	72	104	207	159	92	16	13	23	32	62	24	22	46	48	56	84	113	140	153	2188
28	227	173	253	180	165	107	65	80	93	51	41	66	36	39	35	46	58	57	85	74	58	48	70	154	2259
29	95	64	61	77	78	174	226	218	238	187	112	121	91	56	19	2	8	16	35	54	73	71	62	61	2198
30	67	109	105	173	213	129	101	162	154	150	92	60	35	28	40	62	47	54	92	228	91	127	91	107	2515
31	171	170	154	159	219	203	185	204	189	129	78	76	92	79	76	61	101	148	166	140	100	32	50	59	3043
KWh	5031	4770	5065	5895	6044	5694	5556	6086	6476	5075	3063	2101	1901	2287	2707	2821	3179	3079	3487	3588	3375	3654	3713	4377	99023

Fatehpur April 07,08,09

Wind Power Output of Bonus 600/44 Turbine (Month's Summary)

Dt./Hrs	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24 Hrs
1	64	36	59	49	103	157	94	102	117	36	26	28	21	57	148	128	71	123	148	132	168	183	241	230	2518
2	230	106	107	103	113	184	218	236	199	184	102	76	55	15	9	15	23	7	0	14	134	150	163	119	2561
3	83	56	0	103	90	114	115	122	193	82	18	58	54	36	74	192	210	195	139	122	136	65	51	78	2386
4	68	54	69	89	125	86	68	90	127	69	66	32	50	24	22	16	32	13	4	49	115	86	54	70	1482
5	70	145	186	167	56	86	102	75	67	32	21	49	35	42	35	55	72	97	174	299	281	222	95	163	2626
6	48	21	23	30	41	27	30	18	39	20	6	10	3	6	38	60	31	37	74	196	109	50	72	77	1064
7	131	137	98	113	83	128	97	131	114	87	24	16	22	24	18	24	30	47	59	100	88	128	116	262	2078
8	217	156	125	182	103	88	59	62	81	39	18	12	43	39	12	80	53	92	171	209	123	98	80	137	2279
9	87	25	52	56	47	69	46	79	116	79	23	5	36	31	68	36	36	4	13	22	29	23	41	71	1093
10	91	76	85	104	77	59	46	72	63	36	0	5	24	31	45	88	73	49	39	40	50	49	59	61	1322
11	58	63	55	43	39	59	51	46	22	26	39	15	25	53	31	22	12	1	93	109	71	54	60	43	1090
12	80	74	96	102	135	192	120	81	175	213	164	185	151	160	191	106	203	178	211	210	187	196	120	83	3614
13	201	247	239	227	223	213	228	225	191	86	32	35	117	162	170	158	168	244	368	290	277	206	132	81	4518
14	101	137	159	167	164	212	370	342	201	57	174	121	254	218	301	243	131	172	83	199	97	129	178	169	4380
15	171	183	182	238	160	162	162	189	209	163	184	112	213	154	161	197	178	130	104	31	41	53	72	95	3545
16	121	105	112	154	133	121	153	226	290	214	96	28	39	69	73	66	27	10	14	60	60	76	74	55	2374
17	70	105	108	113	90	115	90	149	173	165	45	9	17	144	173	154	148	136	128	63	58	72	99	90	2517
18	118	121	138	124	115	115	163	320	350	195	35	30	37	51	70	41	29	16	5	50	55	89	101	120	2489
19	135	132	131	234	254	186	270	257	311	163	37	17	34	29	32	64	30	15	14	37	53	36	96	207	2773
20	218	222	220	70	61	101	119	91	132	158	69	18	33	63	46	23	13	2	61	168	181	133	34	37	2274
21	19	28	37	151	98	273	258	339	283	161	120	56	120	279	348	226	188	235	254	311	265	207	195	124	4575
22	62	67	73	91	75	95	117	149	157	52	41	26	46	67	80	184	267	370	384	363	413	506	390	384	4457
23	396	425	303	222	294	246	359	280	330	311	118	164	153	114	83	310	244	187	218	264	225	251	205	125	5827
24	117	177	231	256	308	231	206	247	204	171	44	24	44	31	91	137	183	166	122	175	161	158	116	118	3718
25	117	148	140	141	172	212	283	328	314	162	10	27	58	81	152	212	212	158	159	174	186	184	113	190	3932
26	301	247	195	103	154	199	118	175	182	211	146	113	134	129	98	92	131	121	103	100	66	54	47	37	3256
27	63	92	178	192	113	164	101	134	148	94	49	43	40	55	32	41	30	33	75	166	162	133	75	95	2309
28	167	191	206	177	188	137	117	98	128	73	35	28	43	55	63	62	49	15	8	59	205	102	111	196	2511
29	222	195	131	213	157	173	172	179	176	71	23	27	54	48	43	149	170	199	184	171	224	260	264	240	3745
30	230	231	171	181	188	134	188	205	268	208	81	22	41	43	27	41	33	20	40	48	85	201	408	499	3594
KWh	4055	4004	3912	4195	3956	4341	4519	5046	5357	3619	1847	1392	1995	2309	2731	3220	3080	3073	3448	4232	4304	4154	3862	4257	86908

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Wind Power Output of Bonus 600/44 Turbine (Month's Summary)

Dt./Hrs	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24 Hrs
1	327	279	206	221	180	192	224	225	214	141	32	18	39	63	59	42	60	16	37	66	87	139	121	149	3137
2	97	111	117	121	103	166	117	226	102	54	9	8	20	61	103	100	76	112	189	277	304	290	265	231	3261
3	127	159	0	63	54	67	73	134	190	180	160	112	62	39	85	48	227	216	167	117	172	189	111	80	2830
4	93	57	24	26	47	93	158	207	206	159	96	24	68	60	64	46	124	223	365	212	267	302	402	299	3622
5	161	201	230	272	156	64	85	123	100	35	69	52	81	117	129	198	231	227	131	181	252	163	277	221	3753
6	212	210	214	100	120	143	158	217	87	77	51	22	45	67	44	92	40	19	28	65	56	58	138	70	2331
7	59	91	231	239	260	178	96	122	99	79	49	63	40	57	54	50	41	17	7	56	71	95	75	152	2281
8	251	251	204	156	86	60	51	60	72	28	16	21	35	59	93	159	101	24	79	103	96	112	105	75	2297
9	49	8	67	69	41	36	62	84	54	39	29	62	67	50	54	123	71	40	29	36	30	27	128	167	1420
10	88	119	161	51	16	34	44	33	31	19	23	25	21	11	61	100	262	200	159	85	91	71	81	99	1883
11	82	65	59	57	58	62	60	82	49	12	15	49	61	69	47	44	7	6	37	129	103	86	62	49	1349
12	43	54	88	101	94	78	40	85	84	58	59	59	46	41	30	27	21	15	13	50	83	51	71	70	1364
13	62	81	66	78	72	85	108	90	76	41	40	38	49	61	58	32	52	29	10	41	52	78	84	60	1444
14	76	86	107	123	142	119	170	180	178	153	91	80	41	57	72	49	28	16	24	45	44	100	213	190	2384
15	91	114	129	120	121	139	110	158	123	98	73	88	86	42	34	34	38	17	28	31	39	63	94	134	2004
16	69	84	138	159	125	122	131	195	130	71	78	84	66	73	76	70	53	51	39	55	67	53	103	181	2272
17	139	121	114	177	152	137	196	206	259	181	62	40	64	75	47	31	34	20	32	51	35	66	96	115	2447
18	185	136	114	148	102	78	69	81	82	60	8	25	55	82	137	84	89	86	171	85	83	76	94	95	2224
19	83	82	55	63	63	64	73	91	65	27	56	47	59	75	38	109	164	154	248	255	346	321	296	352	3183
20	191	190	184	183	145	119	111	153	107	70	22	33	61	79	86	138	143	150	171	282	367	352	333	153	3823
21	96	212	188	217	128	232	231	277	283	135	51	118	186	253	239	176	154	159	227	144	207	263	217	203	4595
22	128	82	79	71	72	90	95	126	86	33	29	65	91	79	84	171	78	42	69	174	124	64	71	66	2071
23	71	84	115	132	97	129	210	135	160	15	37	77	44	28	117	159	197	207	217	213	119	98	68	77	2804
24	69	59	76	104	83	92	82	88	81	22	7	49	74	55	13	52	182	123	25	11	21	48	44	43	1503
25	50	52	37	51	55	54	40	37	8	80	120	168	189	188	140	67	33	36	107	135	109	86	51	65	1960
26	51	41	66	34	62	59	60	56	49	10	17	21	29	33	47	143	189	178	26	126	146	205	199	136	1982
27	151	195	130	152	174	150	238	224	187	55	40	27	55	69	39	60	64	8	9	55	60	54	46	50	2292
28	58	74	78	78	71	57	60	54	22	9	26	47	46	41	22	27	7	7	11	48	45	49	41	49	1027
29	57	70	75	71	81	75	49	76	36	30	19	36	39	31	101	56	31	26	39	51	60	50	52	69	1279
30	108	86	98	70	36	72	74	47	34	10	48	68	84	79	48	74	45	9	8	30	58	49	33	62	1328
31	42	44	35	39	42	49	67	55	20	4	20	37	46	50	30	27	5	3	9	32	35	104	58	110	964
KWh	3363	3499	3482	3546	3038	3093	3341	3925	3276	1985	1452	1659	1950	2144	2251	2588	2848	2435	2711	3238	3627	3763	4029	3872	71115

Fatehpur June 07,08,09

Wind Power Output of Bonus 600/44 Turbine (Month's Summary)

Dt./Hrs	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24 Hrs
1	117	112	76	100	42	36	33	57	34	3	19	32	36	43	42	188	202	89	170	22	26	50	63	54	1646
2	135	120	121	138	93	81	78	80	101	52	18	32	52	48	10	92	41	17	111	124	40	22	22	29	1659
3	26	22	0	45	51	46	44	61	61	18	9	29	85	31	15	11	9	3	6	4	35	39	40	51	740
4	39	94	29	30	45	44	61	49	28	30	14	24	32	39	23	12	7	2	0	17	41	59	52	52	823
5	35	30	35	36	44	49	60	47	173	53	4	14	18	43	65	128	119	141	39	150	99	154	91	141	1770
6	184	163	94	121	209	126	15	2	2	14	21	24	46	41	25	17	14	102	73	60	67	162	158	83	1822
7	29	35	36	35	42	47	39	40	25	5	20	34	52	54	20	185	78	146	194	154	158	201	179	129	1937
8	96	84	40	68	53	67	85	96	45	7	29	31	46	48	25	14	10	7	2	33	47	33	49	39	1054
9	40	0	40	35	40	39	23	14	14	13	46	55	58	48	93	16	23	24	16	12	25	46	27	54	803
10	54	51	63	46	73	63	57	48	60	24	22	46	39	27	25	90	209	157	74	34	8	32	25	18	1348
11	17	12	114	165	172	138	191	166	180	69	15	40	58	39	40	169	144	61	3	18	42	34	30	26	1944
12	27	20	63	53	28	20	24	31	19	1	6	25	33	0	26	16	5	21	11	11	19	53	64	71	647
13	73	64	65	46	23	72	191	183	171	155	167	191	186	163	156	174	191	166	154	197	188	183	126	47	3332
14	21	17	21	11	25	29	19	27	24	22	20	26	28	46	178	157	65	24	49	170	195	192	191	92	1651
15	57	29	15	22	35	24	52	7	0	12	32	65	180	107	107	125	46	18	10	13	3	10	25	26	1020
16	14	5	9	13	35	37	19	4	15	20	30	40	23	31	28	22	9	3	2	2	13	19	24	5	424
17	7	7	13	8	7	19	39	39	40	68	181	203	173	26	83	172	136	149	131	52	73	58	92	69	1847
18	76	77	116	101	80	85	93	154	78	28	11	24	24	13	3	80	66	23	5	12	52	70	49	24	1341
19	37	46	47	52	45	65	54	52	81	38	15	43	79	53	100	166	50	17	7	30	53	42	35	36	1245
20	15	45	35	21	42	42	56	107	157	111	142	147	75	59	47	49	43	28	56	96	42	132	190	179	1916
21	215	120	196	175	184	145	113	89	7	25	129	211	238	219	131	131	53	29	12	29	28	42	44	50	2617
22	59	33	52	52	55	59	40	54	14	9	43	60	56	45	45	31	22	93	91	94	44	188	191	150	1578
23	132	95	58	53	70	55	50	57	38	25	37	78	82	60	192	204	206	126	67	136	195	120	59	92	2286
24	146	199	186	110	88	93	111	127	81	47	32	38	49	47	51	57	35	13	6	8	43	45	42	43	1699
25	48	57	65	65	72	88	111	160	99	40	11	33	38	43	51	64	63	27	4	2	18	23	32	41	1255
26	44	46	47	47	54	46	26	28	54	57	38	65	70	65	38	38	12	3	4	13	26	35	37	22	919
27	29	38	72	50	74	86	107	77	70	17	12	49	61	73	64	32	16	3	57	129	87	54	103	102	1464
28	165	187	62	130	221	199	180	192	167	122	25	58	99	48	40	14	8	3	18	29	35	38	33	56	2128
29	93	52	50	48	46	38	51	64	30	66	32	50	57	75	72	86	92	39	33	12	39	48	70	55	1299
30	45	41	30	21	28	48	45	38	37	55	51	53	74	72	82	156	191	179	104	89	51	92	19	22	1621
KWh	2075	1902	1852	1899	2077	1985	2068	2149	1906	1208	1231	1819	2147	1705	1879	2700	2163	1714	1512	1749	1796	2278	2163	1859	45836

Fatehpur July 07,08,09

Wind Power Output of Bonus 600/44 Turbine (Month's Summary)

Dt./Hrs	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24 Hrs
1	24	32	68	63	52	40	52	42	34	4	13	56	64	69	72	53	31	14	5	12	33	36	48	59	976
2	43	62	78	34	66	29	53	37	13	5	31	86	75	43	183	225	64	31	5	8	51	44	46	36	1348
3	31	34	0	37	41	43	52	43	5	4	24	40	54	74	67	115	60	45	43	30	49	46	42	48	1026
4	46	36	105	135	62	92	40	78	34	8	39	32	79	107	152	130	42	19	10	27	35	31	22	18	1379
5	34	62	26	21	20	27	7	21	62	41	31	41	46	50	52	87	209	129	115	100	27	20	25	36	1289
6	57	73	88	144	97	53	58	85	56	32	21	29	51	65	36	17	6	5	88	106	40	29	29	34	1299
7	49	41	46	92	73	49	72	82	62	19	3	17	42	49	61	55	22	10	10	19	34	33	144	186	1270
8	101	75	65	71	53	65	66	43	5	9	31	48	51	52	46	86	164	144	74	35	36	36	44	32	1433
9	42	10	43	41	38	60	55	53	23	1	3	21	25	47	44	48	12	5	7	13	38	28	33	48	735
10	53	39	51	65	68	33	22	36	11	4	26	45	61	74	50	33	26	10	2	5	13	17	14	27	785
11	32	38	31	26	44	30	38	30	2	8	29	52	55	62	28	24	7	14	3	5	19	27	41	34	677
12	40	25	26	33	34	31	32	18	2	4	24	42	64	80	153	92	65	39	11	12	19	33	49	34	962
13	26	19	13	83	53	47	25	23	15	15	27	45	52	42	19	153	135	92	40	30	33	60	82	124	1254
14	155	38	33	14	15	31	36	18	10	0	10	18	41	55	57	59	13	17	2	14	30	26	38	37	768
15	32	64	55	28	31	36	46	23	28	2	11	41	58	65	57	44	39	22	4	16	47	35	32	35	853
16	30	45	38	130	88	67	50	56	23	3	43	54	77	71	63	25	10	7	1	12	25	20	34	38	1012
17	43	33	36	30	30	34	35	28	14	1	27	45	61	68	62	49	13	10	2	1	20	42	67	99	847
18	85	33	64	53	22	29	24	15	12	7	80	117	81	97	41	35	26	13	3	5	38	31	44	54	1008
19	34	20	33	29	30	62	37	8	1	2	19	59	71	73	52	28	4	6	2	0	2	32	40	28	673
20	52	29	18	31	37	64	27	26	18	7	34	70	87	62	18	4	17	3	2	18	8	28	106	162	927
21	128	163	34	4	12	8	22	32	6	11	28	29	38	29	18	39	33	29	21	24	23	28	40	44	844
22	47	41	31	40	52	54	52	10	1	2	31	69	56	49	36	89	136	163	119	89	32	36	23	47	1304
23	60	63	50	45	53	50	27	38	16	1	10	45	65	59	60	56	24	18	92	35	41	28	43	44	1024
24	24	28	26	55	66	51	42	41	25	3	21	57	78	94	82	47	28	13	9	189	186	127	78	93	1462
25	83	60	62	52	87	72	69	61	17	4	29	50	63	78	68	138	175	82	47	63	52	42	38	52	1543
26	49	44	51	48	70	63	40	74	31	4	20	41	34	86	74	63	44	26	7	16	27	7	37	44	1001
27	35	51	43	42	39	32	35	34	18	1	21	51	84	65	50	49	26	19	28	14	38	46	37	110	966
28	106	43	26	38	41	53	48	47	21	2	17	50	78	65	86	33	53	55	37	19	9	4	14	9	954
29	6	1	18	37	22	14	10	15	0	3	27	46	57	37	50	36	18	33	28	21	43	47	13	10	593
30	8	57	6	19	9	0	0	0	0	6	19	46	47	43	35	25	15	8	1	12	9	29	25	26	447
31	15	34	26	19	39	30	43	10	5	7	38	65	85	81	78	48	56	18	8	38	14	5	27	20	808
KWh	1569	1395	1288	1559	1443	1348	1215	1124	573	222	785	1507	1880	1990	1951	1987	1573	1099	824	989	1070	1051	1356	1668	31466

Fatehpur

August 06,07,08

Wind Power Output of Bonus 600/44 Turbine (Month's Summary)

Dt./Hrs	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24 Hrs
1	6	5	12	13	4	7	4	34	45	0	6	22	36	30	24	60	54	2	5	5	7	4	3	11	400
2	23	18	7	6	8	18	7	11	0	0	6	13	21	21	4	3	2	2	30	40	22	38	13	5	319
3	8	9	0	27	16	19	16	0	0	2	18	16	27	76	38	13	7	1	2	2	18	12	13	10	350
4	13	10	7	5	1	1	6	0	13	9	16	33	34	45	40	35	6	2	19	16	9	4	23	37	386
5	19	15	32	30	25	33	21	22	2	0	7	15	17	20	22	30	15	14	29	36	166	167	74	19	827
6	3	16	18	17	9	18	14	15	3	0	3	13	29	35	39	29	26	22	16	1	0	0	12	103	441
7	153	96	50	10	6	11	3	5	3	3	11	22	35	31	20	8	4	1	0	6	7	6	16	4	513
8	8	9	8	10	7	12	14	1	0	0	4	19	30	34	37	28	24	7	36	9	44	33	49	19	439
9	17	31	28	26	15	39	28	27	5	2	18	22	38	43	40	38	24	8	2	4	4	8	7	8	482
10	6	10	16	14	15	13	18	7	0	3	12	25	37	62	68	49	37	11	18	25	10	21	33	16	527
11	14	10	18	19	39	31	38	51	8	7	21	31	54	46	45	31	13	4	47	30	27	37	34	23	680
12	14	10	10	5	19	32	12	7	7	7	0	16	33	56	41	36	9	16	48	8	19	7	10	15	435
13	10	20	17	16	11	36	22	11	2	1	3	14	36	41	42	16	3	4	14	21	10	60	10	18	438
14	9	9	22	19	22	17	2	2	0	0	1	5	12	5	6	8	9	7	0	0	3	5	2	4	170
15	26	70	99	52	16	8	11	30	6	0	3	4	8	5	115	12	10	6	2	17	3	133	113	106	853
16	42	55	60	34	22	44	37	10	14	2	3	18	25	31	34	27	46	82	12	19	19	36	26	29	728
17	27	37	36	57	41	26	54	83	22	21	65	65	28	16	14	13	8	146	72	65	54	24	37	37	1046
18	33	26	39	47	53	41	35	27	57	69	114	21	20	11	17	18	3	0	8	13	32	38	55	33	812
19	38	43	48	50	52	47	48	40	29	4	1	13	28	35	34	22	17	2	1	17	31	38	28	33	699
20	34	47	49	42	42	39	36	31	9	0	3	16	17	27	19	22	15	13	6	7	7	12	2	18	511
21	38	38	20	29	52	33	24	17	5	5	30	37	27	9	12	9	3	32	22	0	6	3	2	7	459
22	15	12	17	27	23	37	34	15	0	1	6	29	41	42	35	22	18	7	4	6	33	17	21	23	483
23	30	19	13	38	45	42	37	24	0	0	3	25	29	33	23	14	10	4	1	1	46	47	9	23	517
24	30	26	12	34	38	19	20	20	2	3	11	25	34	29	28	19	13	3	1	8	77	131	42	16	642
25	24	22	27	22	34	42	38	17	17	1	4	25	22	26	26	56	5	4	6	18	25	17	42	52	572
26	18	26	36	39	39	40	55	73	37	1	2	23	38	39	49	65	87	89	19	37	86	69	22	27	1017
27	44	35	44	34	26	38	40	11	31	6	5	27	16	29	41	26	69	182	132	98	91	67	45	41	1177
28	25	25	13	17	20	15	16	8	2	16	7	24	31	43	40	11	25	15	17	35	40	28	30	30	536
29	20	26	27	35	44	40	30	25	5	25	101	88	30	33	28	11	0	3	17	20	21	87	61	37	815
30	42	58	12	18	61	52	11	8	18	1	0	15	23	31	26	20	80	21	15	57	15	21	34	11	651
31	19	17	18	26	34	23	21	11	8	0	8	27	25	19	12	5	19	16	7	8	33	24	39	13	431
KWh	808	852	815	819	839	874	752	642	351	192	491	746	883	1005	1018	756	660	727	604	631	966	1193	904	827	18355

Fatehpur September 06,07,08 Wind Power Output of Bonus 600/44 Turbine (Month's Summary)

Dt./Hrs	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24 Hrs
1	9	13	26	36	40	21	51	24	0	0	4	14	28	23	14	7	13	1	0	15	21	31	30	15	437
2	19	42	30	23	33	21	29	19	5	0	9	40	55	37	28	22	13	1	3	10	22	17	31	23	530
3	21	22	0	23	26	25	24	24	11	0	7	42	50	53	48	39	24	5	0	1	1	7	54	159	665
4	151	175	164	83	33	34	24	14	13	4	22	30	42	83	70	18	5	36	13	36	26	41	13	15	1146
5	62	53	52	83	71	76	46	26	5	0	6	16	18	23	22	8	27	52	128	70	27	49	38	24	981
6	15	22	41	66	43	28	68	22	5	3	1	58	67	36	13	8	131	15	6	15	12	30	25	30	761
7	30	28	25	30	42	34	37	11	0	0	12	19	31	32	21	17	5	0	10	21	19	38	33	22	516
8	38	31	28	32	33	32	33	21	21	1	1	19	50	46	37	33	21	5	6	28	27	37	52	33	667
9	26	11	40	53	40	61	54	45	31	9	4	17	42	43	44	34	15	2	23	20	37	34	50	37	770
10	38	44	45	44	43	61	39	33	36	15	6	28	52	39	22	15	9	2	23	32	137	143	59	32	998
11	27	37	42	45	39	33	41	16	20	23	4	16	33	32	26	7	5	1	28	37	28	51	106	28	726
12	33	36	30	29	51	51	50	31	8	0	3	21	29	40	29	19	6	1	19	28	28	30	37	36	645
13	32	32	37	39	54	37	48	32	15	4	12	37	25	39	31	18	10	3	9	35	38	38	22	38	685
14	63	52	45	53	63	64	54	40	15	0	5	30	37	33	25	7	2	5	7	20	20	35	21	45	742
15	40	49	36	37	39	50	39	31	27	5	6	14	26	42	28	10	0	1	16	24	24	32	36	49	662
16	35	45	44	40	41	47	42	47	36	7	2	27	61	14	8	5	101	126	82	67	60	14	11	11	975
17	10	28	38	37	44	46	40	20	4	2	4	28	32	31	29	11	1	0	2	4	25	22	6	4	470
18	23	37	104	151	167	166	108	111	111	135	80	93	170	65	7	12	3	89	183	139	92	41	76	43	2204
19	21	37	49	51	60	47	45	56	57	27	1	32	33	56	65	89	86	4	18	34	50	47	42	73	1080
20	81	73	63	50	50	68	60	60	14	15	8	26	39	50	51	25	12	129	138	89	69	28	35	38	1268
21	32	39	55	70	22	19	28	22	16	21	38	58	43	53	87	141	105	79	59	173	195	239	170	73	1838
22	76	152	177	69	107	156	72	36	28	19	116	152	128	67	51	49	91	212	308	104	85	48	46	52	2404
23	48	44	34	55	119	140	146	174	215	195	264	221	191	204	199	166	108	135	187	80	228	205	258	199	3812
24	115	79	60	59	70	62	59	50	58	84	135	82	125	33	30	19	8	88	228	250	247	231	210	166	2546
25	65	56	59	67	55	61	48	45	93	49	2	17	53	62	65	45	13	12	43	48	72	210	229	233	1703
26	231	226	176	108	64	58	62	56	42	22	2	26	44	41	48	48	166	124	150	124	75	78	61	55	2087
27	51	68	71	76	67	78	70	59	22	6	24	41	70	65	33	32	23	35	85	34	38	77	66	59	1249
28	75	63	51	35	49	49	42	31	12	1	6	37	53	55	65	46	204	159	159	144	267	206	157	91	2053
29	109	68	45	61	67	73	70	61	116	46	7	16	33	42	53	42	25	19	72	73	59	71	93	67	1386
30	52	63	51	68	78	88	86	46	75	28	14	14	36	50	56	45	20	12	49	43	64	86	53	24	1199
KWh	958	1007	969	1167	1257	1275	1165	971	902	636	757	994	1279	1068	934	812	832	912	1460	1286	1464	1343	1193	932	25573

Fatehpur October 06,07,08

Wind Power Output of Bonus 600/44 Turbine (Month's Summary)

Dt./Hrs	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24 Hrs
1	18	36	38	43	47	47	50	19	30	10	2	31	45	47	59	53	37	10	57	58	64	59	50	51	960
2	42	41	63	49	82	92	55	32	44	30	10	27	52	66	127	143	141	50	112	175	156	69	57	58	1770
3	61	59	0	66	54	57	56	55	87	64	7	32	63	61	163	164	122	92	47	66	50	54	49	52	1580
4	55	59	52	58	71	76	55	65	49	13	1	25	55	150	223	161	80	40	51	58	50	48	47	57	1598
5	62	60	50	42	50	48	56	63	56	49	9	41	80	107	189	234	199	124	107	108	178	144	141	62	2261
6	43	58	57	49	57	67	58	58	46	23	1	31	55	41	117	138	157	218	154	185	207	221	196	188	2424
7	101	58	60	73	69	47	60	67	89	108	11	46	31	36	45	16	9	35	41	47	44	56	57	55	1261
8	66	70	69	72	46	52	62	72	71	27	1	27	56	91	79	54	26	26	65	60	42	36	74	58	1302
9	55	12	62	56	61	54	67	52	50	48	1	25	41	65	42	50	44	19	65	75	73	74	76	62	1229
10	57	51	46	40	52	56	57	52	30	4	5	27	43	59	68	52	33	8	58	60	67	72	72	58	1129
11	58	68	60	52	51	47	46	43	44	15	7	30	53	63	54	29	5	13	39	56	59	88	83	79	1143
12	63	66	62	53	50	48	52	56	40	15	3	33	74	82	72	51	20	31	53	52	65	62	42	60	1202
13	45	40	32	45	71	64	54	55	14	3	8	12	28	48	70	49	41	25	88	93	71	60	51	67	1134
14	68	63	71	134	100	98	53	50	48	29	2	19	44	63	39	60	82	215	222	194	181	202	138	35	2211
15	24	148	180	142	24	24	43	47	64	53	6	14	29	72	63	31	34	64	55	28	38	43	38	42	1306
16	41	35	30	29	39	69	57	65	43	8	7	38	74	78	77	42	21	10	28	67	64	59	46	55	1081
17	43	49	54	56	57	58	65	56	19	1	1	25	53	76	83	89	42	14	39	52	62	56	41	34	1124
18	44	40	55	38	45	43	46	40	17	9	4	36	81	91	84	68	37	9	43	50	58	86	74	60	1158
19	71	80	50	40	60	49	52	52	18	1	2	27	42	48	39	92	40	17	22	67	32	126	206	203	1436
20	169	86	46	46	47	37	63	57	23	16	3	31	54	81	71	42	16	17	28	34	35	35	43	118	1197
21	191	134	57	105	66	111	75	75	58	41	8	33	42	44	60	58	45	56	71	89	37	45	57	50	1608
22	50	48	53	60	63	74	58	56	67	29	3	17	45	61	64	52	24	17	30	33	40	39	38	42	1062
23	37	56	39	41	36	48	38	34	31	37	8	30	55	81	80	70	45	18	44	54	66	65	55	52	1116
24	43	37	44	38	49	47	52	55	29	14	0	16	36	45	52	49	21	5	38	48	180	215	200	136	1448
25	116	87	68	45	50	45	50	48	33	46	2	12	49	69	56	44	41	134	194	97	73	91	67	67	1585
26	90	83	92	114	103	223	217	197	206	116	143	177	148	123	93	51	58	39	53	65	67	93	95	68	2713
27	79	72	68	88	102	110	88	68	91	87	41	14	14	29	25	60	23	21	50	54	39	41	82	71	1417
28	55	58	68	69	88	81	86	79	121	63	31	17	5	25	43	80	22	14	45	43	57	74	56	51	1334
29	36	59	52	37	53	54	36	34	21	25	3	14	61	199	251	231	171	113	54	76	49	45	105	61	1840
30	90	67	65	55	47	54	43	45	33	112	167	173	196	197	217	144	103	83	89	62	61	39	40	47	2231
31	43	55	61	73	62	68	53	52	66	49	12	7	13	20	24	16	3	4	45	31	51	43	38	40	927
KWh	2014	1935	1803	1910	1851	2046	1904	1799	1638	1142	507	1086	1715	2316	2728	2472	1745	1541	2088	2237	2318	2439	2413	2138	45788

Fatehpur November 06,07,08

Wind Power Output of Bonus 600/44 Turbine (Month's Summary)

Dt./Hrs	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24 Hrs
1	59	52	52	44	80	58	54	60	40	34	22	22	42	55	63	51	15	21	39	63	62	71	65	62	1184
2	71	57	73	65	124	183	190	163	163	129	101	56	50	64	67	49	12	4	41	47	60	44	43	47	1904
3	50	41	0	48	49	43	40	29	22	17	5	15	37	63	59	26	3	14	39	54	57	31	22	33	798
4	36	41	40	55	40	66	53	37	52	36	17	10	22	36	45	47	20	17	63	51	62	55	44	48	993
5	40	50	59	52	44	32	35	36	37	56	12	21	37	43	53	53	16	15	78	67	72	69	59	74	1112
6	69	49	43	62	45	65	71	26	4	7	5	24	49	51	69	34	3	7	32	49	86	94	73	59	1077
7	59	63	54	50	48	48	46	37	6	0	3	28	52	49	54	45	10	7	50	53	51	54	48	47	960
8	36	41	39	51	52	47	37	54	20	17	2	25	57	75	71	35	20	4	35	31	45	65	87	59	1006
9	71	10	68	77	62	46	56	56	33	27	21	11	34	58	58	28	12	3	25	47	52	65	72	59	1051
10	46	53	50	41	37	55	51	30	26	25	9	7	22	36	41	29	110	247	231	144	77	64	57	77	1566
11	77	64	88	107	164	154	99	89	75	71	51	55	45	60	59	27	10	16	38	40	46	66	56	52	1610
12	54	51	54	40	39	33	51	19	14	5	10	7	23	24	32	22	14	29	39	90	242	229	65	45	1233
13	52	87	188	181	154	75	22	11	29	107	73	100	34	71	60	20	6	16	35	44	93	107	99	207	1870
14	125	141	205	132	101	105	115	171	185	194	198	149	203	215	217	184	170	158	148	134	176	206	65	87	3783
15	183	146	147	65	75	97	229	247	297	288	291	259	138	85	50	66	234	305	227	145	183	137	167	173	4233
16	193	191	79	188	138	138	137	162	212	227	179	153	86	52	103	125	93	93	167	188	137	212	215	230	3695
17	163	86	91	80	103	83	84	78	154	155	102	58	29	33	33	31	7	21	47	56	60	46	53	51	1704
18	37	60	123	74	120	182	205	202	211	174	198	155	133	77	70	41	8	10	46	35	49	58	63	78	2409
19	83	84	64	69	100	161	123	93	153	172	225	215	128	179	195	100	102	63	95	77	71	83	127	204	2964
20	109	44	46	51	54	61	74	56	30	68	64	23	42	17	31	22	2	8	49	49	42	34	45	35	1055
21	32	32	100	108	90	72	36	41	51	53	42	29	26	14	23	18	8	15	47	46	55	44	28	37	1046
22	46	44	40	24	31	37	24	32	24	2	3	18	18	24	19	18	11	14	57	141	121	105	61	50	965
23	39	44	54	111	122	80	59	93	75	60	85	23	28	38	66	28	10	25	62	50	62	65	68	99	1446
24	99	116	122	113	121	106	141	117	203	184	56	14	24	29	24	21	6	30	61	63	61	66	75	83	1935
25	90	102	124	102	155	145	154	189	207	174	121	52	19	20	22	27	8	19	66	53	42	31	37	42	2001
26	69	62	64	78	66	71	74	50	95	184	59	32	34	26	40	44	12	15	54	33	49	69	74	61	1415
27	88	113	138	106	115	106	86	71	88	63	60	29	11	20	30	21	23	10	44	47	44	31	40	33	1418
28	35	29	53	46	48	34	36	40	43	50	57	55	52	45	26	26	20	31	27	22	32	73	47	35	964
29	50	160	98	125	54	45	21	31	24	39	54	42	2	13	24	20	4	23	69	76	91	114	119	91	1389
30	96	96	75	55	50	84	87	74	102	101	94	52	25	24	31	21	10	34	26	20	32	42	29	32	1293
KWh	1727	1614	1754	1740	1789	1891	1850	1588	1791	2009	1663	1338	1186	1288	1338	1006	846	1078	1730	1624	1864	1932	1633	1838	38118

Fatehpur December 06,07,08

Wind Power Output of Bonus 600/44 Turbine (Month's Summary)

Dt./Hrs	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24 Hrs
1	33	38	39	51	47	41	47	60	65	42	81	127	89	56	80	74	142	72	111	155	97	100	62	137	1844
2	150	167	173	81	78	93	91	67	44	89	64	46	28	51	78	60	49	106	77	50	63	56	75	45	1882
3	47	59	0	56	65	92	91	88	79	87	67	29	3	26	42	34	19	18	42	37	31	36	35	84	1167
4	81	86	67	82	80	71	46	49	51	129	107	40	9	79	105	77	15	14	43	35	32	21	29	39	1386
5	35	39	39	43	45	43	38	51	45	50	36	39	7	7	19	23	6	12	36	31	39	39	31	33	785
6	33	34	31	40	32	39	37	35	37	71	47	15	17	13	12	13	2	20	21	35	53	56	30	27	750
7	34	56	85	8	18	27	26	35	27	12	1	11	23	56	44	6	1	8	9	18	3	2	48	45	602
8	31	20	12	55	66	41	40	21	35	52	60	26	37	39	47	53	39	48	37	25	27	40	37	40	930
9	24	0	13	2	11	12	5	9	6	7	2	5	11	40	27	19	7	9	59	64	158	135	181	140	946
10	72	115	84	45	16	135	189	85	145	159	164	169	176	188	184	129	102	90	26	24	39	29	36	32	2435
11	25	32	31	36	39	88	85	169	176	178	129	104	23	17	29	30	22	0	12	30	38	43	63	78	1477
12	86	131	172	162	152	101	53	51	73	62	20	6	3	2	16	16	15	15	20	40	42	44	52	51	1387
13	48	40	42	39	26	28	31	22	27	20	28	3	7	35	64	17	0	6	12	27	19	25	35	20	624
14	25	25	22	39	20	19	22	31	31	86	54	35	3	16	12	7	0	4	19	19	15	13	25	44	589
15	41	52	86	77	76	78	86	70	50	106	129	48	25	7	13	10	0	2	21	29	29	55	169	195	1452
16	161	142	147	53	98	189	220	177	208	144	166	98	129	143	129	135	151	110	65	74	58	34	27	21	2878
17	40	30	34	56	99	66	65	100	80	89	98	157	93	110	148	90	72	49	81	64	62	107	128	97	2014
18	83	76	85	107	127	85	162	142	119	46	30	10	60	81	241	214	184	172	227	179	110	107	55	41	2742
19	108	177	178	245	199	117	170	208	116	123	138	86	24	79	47	10	20	21	33	75	203	167	180	176	2900
20	163	155	168	183	88	22	24	55	86	104	131	143	123	66	60	66	31	19	7	70	43	57	46	28	1937
21	28	50	69	132	179	219	127	106	118	105	80	176	220	206	176	185	193	246	241	171	90	146	203	192	3658
22	338	267	294	383	364	330	319	245	195	265	214	191	125	140	136	88	86	90	82	119	121	131	141	164	4831
23	211	215	197	227	178	179	120	113	310	310	335	243	201	157	111	101	125	123	67	68	58	35	57	70	3814
24	84	88	76	110	86	80	83	103	100	165	147	133	134	110	74	68	146	147	112	70	94	189	249	205	2851
25	151	119	86	83	121	203	180	199	243	294	270	259	226	174	177	192	194	204	160	196	201	224	222	177	4556
26	184	138	107	49	146	190	248	239	229	230	203	146	61	18	3	11	9	14	23	41	45	45	57	64	2500
27	77	86	81	107	118	103	114	108	225	268	276	193	103	42	62	57	45	50	87	96	149	134	136	182	2899
28	154	78	80	99	140	174	181	146	109	181	168	41	15	27	44	57	30	6	31	35	20	22	35	51	1923
29	56	91	79	38	49	71	92	135	209	254	190	184	220	208	178	154	161	147	103	58	53	63	71	79	2943
30	69	52	47	55	51	64	112	121	128	227	144	42	24	19	27	40	19	0	26	29	24	44	63	87	1514
31	136	173	206	220	240	228	131	116	130	213	166	95	24	14	60	39	13	40	67	39	67	59	54	119	2646
KWh	2809	2830	2830	2963	3055	3229	3234	3157	3494	4172	3745	2902	2240	2226	2447	2074	1898	1863	1958	2004	2081	2258	2633	2762	64864

